

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87504

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87504

WELL API NO. 30-025-00368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9683
7. Lease Name or Unit Agreement Name: Anderson Ranch Unit
8. Well No. 16
9. Pool name or Wildcat Wolfcamp
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4331' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Saltwater Disposal Well

2. Name of Operator  
 Grand Banks Energy

3. Address of Operator  
 10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location  
 Unit Letter: T - 1980 feet from the South line and 660 feet from the West line  
 Section: 2 Township: 16S Range: 32E NMPM: County: Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

*Recent remedial work was performed on this well to locate and repair a tubular/packer leak in this disposal wellbore. The packer and several joints of tubing were replaced. As part of the operation the casing was successfully tested from the surface to 9695' to 500 psi for 30 minutes prior to running the new equipment. The new packer was set at 9677'. After the new packer and tubing was run the casing was again tested to 500 psi on March 8, 2001. Once again, the wellbore successfully held pressure for 30 minutes. The disposal well is currently taking water on a vacuum as it was prior to the workover operation.*

*The pressure chart is attached.*

*The new wellbore schematic is attached*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Terry M. Duffey* TITLE: Agent DATE: Mar 19, 2001  
 Type or print name Terry M. Duffey Telephone No. (915) 686-9790

(This space for State use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:

MS

<i>AFE#</i>	<i>Lease</i>	<i>Well#</i>	<i>Description</i>	<i>Date</i>	<i>Field</i>	<i>County</i>	<i>State</i>	<i>Activity Description</i>	<i>Daily\$</i>	<i>Cum\$</i>
1004	Anderson Ranch Unit	16	Repair possible casing leak	06-Mar-01	Anderson Ranch	Lea	NM	Open well. No pressure. PU 5-1/2" nickel plated lock set packer, 1.81" profile nipple and on/off tool. GIH testing tubing. Found two bad joints. Some several ring seals bad also.	1,450	29,063
				07-Mar-01	Anderson Ranch	Lea	NM	FIH testing tubing. Left packer swinging at 8508'. Laid down 38 jts of 3-1/2" and 6 jts of 2-7/8" tubing that failed to test. Most failed due to excessive scale buildup. Others due to separated liners. Replaced ring seals on every connection.	2,600	31,663
				08-Mar-01	Anderson Ranch	Lea	NM	Open well. No pressure. Unloaded 37 jts of 3-1/2" Duoline tubing. FIH testing tubing. Set packer at 9677'. Released on/off tool. Circulated packer fluid. ND BOP. Re-latch on/off tool. NU WH. Tested casing and recorded on chart to 500 psi. OK. Hook up injection line and began disposing water into wellbore. Sent 38 jts 3-1/2" and 6 jts 2-7/8" Duoline tubing to Rice Engineering for inspection and repair. FINAL REPORT.	31,149	62,812

**Wellbore Schematic  
ARU #16**

**Current Configuration  
March 8, 2001**



