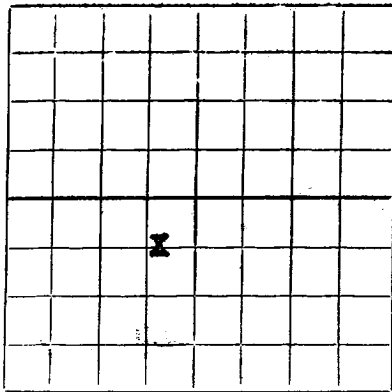


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1955 APR 2 AM 7:50

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)

Anderson Ranch Unit

Well No. 13-4[#], in NE 1/4 of SW 1/4, of Sec. 11, T. 16S, R. 22E, NMPM.

Anderson Ranch-Wolfcamp

Lea

Well is 1980' feet from South line and 1980' feet from West line of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 4, 1954. Drilling was Completed September 23, 1954.

Name of Drilling Contractor Cactus Drilling Corp.

Address San Angelo, Texas

Elevation above sea level at Top of Indochalk 4302'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9754 to 9866 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	622'	Guide			
8 5/8	36#	SH	1223'	Guide shoe &			
8 5/8	32#	SH	765'	Float collar			
8 5/8	28#	New	2288'				
5 1/2	23#	New	573'				
5 1/2	20#	New	4352'				
5 1/2	17#	New	8719'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	627'	500	Pump & Plug		
11"	8 5/8	4,239'	2,675	Pump & Plug		
7 3/4"	5 1/2	13,565'	1,570	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

*Well number and pool designation being changed from Anderson Ranch-Devonian, well #13, to Anderson Ranch-Wolfcamp, well #13-4, as well was completed in Wolfcamp formation. This well was originally projected to Devonian pay and drilling started 4-8-54, and well was shut-in account non-commercial production in Devonian on 10-10-54. Plug back was started 3-22-55.

Result of Production Stimulation

Depth Cleaned Out

7 WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,567 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing: March 28, 19 55
 OIL WELL: The production during the first 24 hours was 1,800 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment A.P.I.
 Gravity: 62 deg.
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut-in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian.....	<u>13,428'</u>
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....		T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....		T. Ellenburger.....	
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....	<u>4,180'</u>	T. Granite.....	
T. Glorieta.....	<u>5,635'</u>	T. <u>Huaco</u>	<u>8,935'</u>
T. Drinkard.....		T. <u>Saunders</u>	<u>9,735'</u>
T. Tubbs.....	<u>6,326'</u>	T. <u>Sand Sand</u>	<u>12,183'</u>
T. Abo.....	<u>7,574'</u>	T. <u>Hollow Lime</u>	<u>12,284'</u>
T. Penn.....		T. <u>Mississippian Ln.</u>	<u>12,768'</u>
T. Miss.....		T. <u>Woodford</u>	<u>13,332'</u>
		T. Ojo Alamo.....	
		T. Kirtland-Fruitland.....	
		T. Farmington.....	
		T. Pictured Cliffs.....	
		T. Menefee.....	
		T. Point Lookout.....	
		T. Mancos.....	
		T. Dakota.....	
		T. Morrison.....	
		T. Penn.....	
		T. _____	
		T. _____	
		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,290	1,290	Redbeds.				
1,290	1,390	100	Anhydrite.				
1,390	2,300	910	Salt.				
2,300	4,180	1,880	Sand, Dolomite & Anhydrite.				
4,180	5,635	1,455	Dolomite.				
5,635	7,574	1,939	Sand & Dolomite.				
7,574	8,935	1,361	Dolomite & Green Shale.				
8,935	10,670	1,735	Dolomite & Lime.				
10,670	12,284	1,614	Shale, Sand & Lime.				
12,284	12,768	484	Lime & Shale.				
12,768	13,332	564	Lime.				
13,332	13,428	96	Shale.				
13,428	13,567	139	Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 1, 1955

(Date)

Company or Operator: Continental Oil Company

Address: Box 427, Hobbs, New Mexico

Name: [Signature]

Position or Title: District Superintendent