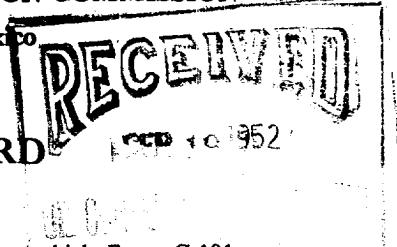
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

GEORGE WILLIAMS ET AL
(Company or Operator)WILLIAMS STATE
(Lease)Well No. 1, in SW 1/4 SW 1/4 of NE 1/4, of Sec. 30, T. 16S, R. 32E, NMPM.

Robinson

Pool,

Lea

County.

Well is 2310 feet from East line and 2310 feet from North lineof Section 30. If State Land the Oil and Gas Lease No. is E-4394Drilling Commenced October 3, 19 51 Drilling was Completed December 21, 19 51Name of Drilling Contractor GEORGE WILLIAMS & WOODROW WILLIAMSAddress Box 5, Lovington, New MexicoElevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28 lb.		1180'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	1175	50	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

.....Depth Cleaned Out.....

1
D OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**dry hole**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Sand				
195	375	180	Red rock				
375	425	50	Red rock and anhydrite				
425	1050	625	Red rock				
1050	1175	125	Anhydrite				
1175	1180	5	Salt				
1180	1375	195	Salt				
1375	1445	70	Red sand & shale				
1445	1520	75	Changed oil in Kohler				
1520	2170	650	Salt				
2170	2245	75	Anhydrite				
2245	2300	55	Red rock & Anhydrite				
2300	2380	80	Anhydrite				
2380	2695	315	Red rock & anhydrite				
2695	2775	80	Anhydrite				
2775	2845	70	Anhydrite & lime				
2845	3285	440	Anhydrite				
3285	3290	15	Red sand				
3290	3690	400	Anhydrite				
3690	3730	40	Lime				
3730	3785	55	Lime & red bed				
3785	3800	15	Hard lime				
3800	4691	891	Lime				
4691			Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
 as can be determined from available records.

September 17, 1952
 (Date)

Company or Operator.....**GEORGE WILLIAMS ET AL**.....

Address.....**Box 5, Lovington, New Mexico**.....

Name.....**G. W. Williams**.....

Position or Title.....**Partner**.....