

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00479
5. Indicate Type of Lease <u>Federal</u> STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
2. Name of Operator Conoco Inc.	8. Well No. 1
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Pool name or Wildcat Maljamar G-SA
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>8</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU and kill well with 10 ppg mud if necessary.
 - a. ND wellhead. NU BOP.
 - b. POOH w/2-3/8" J-55 plastic lined injection tbq.
2. Abandon OH from 3575-3945'.
 - a. RIH w/cement retainer on tbq. Set retainer @ 3500'.
 - b. Pump 135 sx of cement.
 - c. Sting out of retainer and dump 25 sx of cement on top of retainer from 3355-3500'.
 - d. Flush w/10 ppg mud.
 - d. PU and circulate hole w/10 ppg mud.
 - c. POOH.
3. Perforate production string
 - a. RIH w/4" perforating gun and wireline.
 - b. Perf 4 JSPF @ 1050' w/0.4" EHD.
 - c. POOH w/perforating equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William W. Baker TITLE Administrative Supervisor DATE April 26, 1989

TYPE OR PRINT NAME William W. Baker TELEPHONE NO. 302-5800

(This space for State Use)

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 1 1989

CONDITIONS OF APPROVAL, IF ANY:

4. Cement casing annulus and production casing 0-1050'.
 - a. RIH w/1 jt 2-3/8" tbg.
 - b. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then reperf 100' uphole until injection is accomplished.
 - c. Pump 370 sx Class "C" Neat Cement w/2% CaCl₂ and fluid loss additive (fluid loss should be less than 200 cc per 30 minutes).

Note: State does not require cement to circulate.

5. Cement behind surface casing.
 - a. Pump 25 sx of cement down 8-5/8"x12-1/4" annulus.
6. Erect a permanent steel P&A marker over the wellbore in accordance w/the following specs:
 - a. Marker must be at least 4" pipe, 10' long w/4' above ground and embedded in cement.
 - b. The free end must be capped.
 - c. Inscribe the well name and location by weld bead or stamped imprint on the marker as follows:

"Maljamar Grayburg Unit No. 1 P-8-T17S-R32E"
 - d. Remove dead-man anchors and clean location.

RECEIVED

APR 28 1989

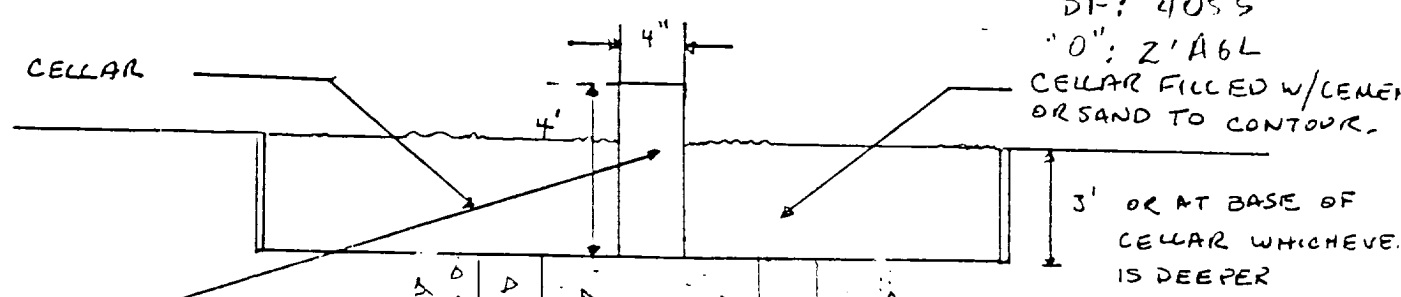
OCD
MOBBS OFFICE

Maljamar Grayburg Unit No. 1

560' FSL, 660' FEL
Sec. 8, T-17S, R-32E
La. City.

Proposed Wellbore Diagram

DL: 4053'
DF: 4055'



"Maljamar Grayburg Unit No. 1 P-8-T17S-R32E"

- T. Salt 1000'
- B. Salt 1930'
- T. QN 3160'
- T. Gray 3575'
- T. San Andres 3873'

25' x Class "C"
0-160'

TOC @ 773' (Est.)

8-5/8", 23# @ 933' w/500x

370' x Class "C"
0-1050'

4 JSRF @ 1050'

TOC @ 1716' (Est.)

133' x Class "C"
000-3715'

255' x Class "C"
3350-3500'

Int 12 turner @ 3500'

7-1/2" @ 3715' w/500x