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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 23 9 41 AM '66

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	8. Farm or Lease Name A. C. Taylor "H"
3. Address of Operator 3610 Avenue S - Snyder, Texas	9. Well No. 1
4. Location of Well UNIT LETTER E , 610 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Kaljanar (Grayburg-2A)
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4128	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Stimulation <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Move in and rig up pulling unit, pull rods and tubing, install BOPE.

Perforate the following zones with 2 6J at each point 3857-3859, 3921-25, 3941-53.

Run FBAC to 3800' on 3" frac tubing.

Set packer and frac in five stages as follows:

Stage 1. 3000 gals gelled water, 6000# sand, 150# polyphosphate

Stage 2. 60 ball sealers in 10 bbls. gelled water.

Stage 3. As in Stage 1.

Stage 4. 50 ball sealers in 10 bbls. gelled water.

Stage 5. 4000 gals gelled water, 8000# sand and 300# polyphosphate flush with gelled water, pull FBAC and 3" FUE tubing. Run production string, place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. H. McCants* TITLE District Engineer DATE 9-23-66

APPROVED BY *Joel H. [Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: