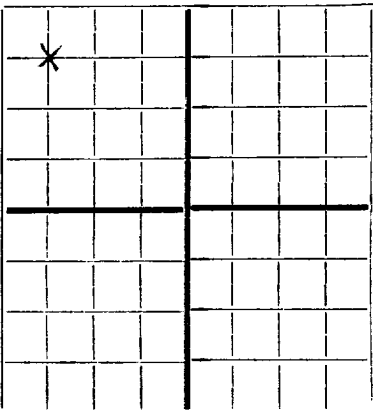


N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAY 26 A.M.

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico
Company or Operator
A. C. Taylor Well No. 1 in NW/4, NW/4 of Sec. 11, T. 17-S
Lease
R. 32-E, N. M. P. M., West Roberts Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of 11-17-32
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is A. C. Taylor, Address Maljamar, New Mexico
If Government land the permittee is, Address
The Lessee is The Ohio Oil Company, Address Hobbs, New Mexico
Drilling commenced April 3, 1947 Drilling was completed May 9, 1947
Name of drilling contractor C. E. Blount Drlg. Co., Address Oklahoma City, Oklahoma
Elevation above sea level at top of casing. 4123 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8R	Spang	1180'	Laker Spec.				
5-1/2"	14#	8R	"	3929'	Fltg. Equip.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1176'	500	Halliburton		
7"	5-1/2"	3913'	700	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro	190 qts.	5-5-47	4085' to 3957'	

Results of shooting or chemical treatment After shooting w/190 qts. from 4085' to 3957', well flowed 24.32 bbls. in 4 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4085 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 16, 1947
The production of the first 24 hours was 146 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 36.2 @ 60
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

B. A. Long, Driller C. D. Watson, Driller
Arthur Stine, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20 day of May, 1947
Notary Public
MY COMMISSION EXPIRES AUG. 19, 1947
My Commission expires

Hobbs, New Mexico May 20, 1947
Name P. B. Stewart
Position Superintendent
Representing The Ohio Oil Company
Company or Operator
Address Box 1607, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Caliche and Red Bed
85	310	225	Sand & Red Bed
310	443	133	Red Beds
443	530	87	Red Bed & Shells
530	720	190	Red Bed & Sand Rock
720	770	50	Red Bed
770	848	78	Red Bed & Shell
848	1100	252	Red Bed
1100	1180	80	Anhydrite (casing point)
1180	1476	296	Anhydrite & Salt
1476	1931	455	Salt
1931	2323	392	Salt & Anhydrite
2323	2440	117	Salt & Shells
2440	2500	60	Salt
2500	2730	230	Anhydrite
2730	2804	74	Anhydrite & Lime
2804	2897	93	Anhydrite
2897	3080	183	Lime
3080	3134	54	Lime & Dolomite
3134	3364	230	Lime
3364	3396	32	Dolomite
3396	3625	229	Lime
3625	3711	86	Lime & Shale
3711	3774	63	Anhydrite & Shell
3774	3920	146	Lime (casing point)
3920	4085	165	Lime
			DEVIATION SURVEY
		Depth Taken	Degrees off Vertical
		250	0
		500	0
		750	0
		1000	0
		1250	0
		1500	0
		1750	0
		2000	1/2
		2250	1/2
		2500	1/2
		2750	1
		3000	1-1/2
		3250	1
		3500	1-1/4
		3750	1/2
		4000	1/2