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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection Well</b>	7. Unit Agreement Name <b>Maljamar (Grayburg)</b>
2. Name of Operator <b>Chevron Oil Company</b>	8. Farm or Lease Name <b>Maljamar Unit</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas</b>	9. Well No. <b>66</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>17-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar (Grayburg-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4121</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole with tubing. Set CIBP at 3800'. Ran in hole with tubing to 3790'.

10-19-76 Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3800' to 3600'. Pulled tubing to 2400', set 30 sacks cement plug from 2400' to 2150'. Pulled tubing to 1000', set 35 sacks cement plug from 1000' to 700'. Pulled out of hole with tubing. Perforated 5 1/2" casing at 371' with 3 holes. Pumped 120 sacks cement down 5 1/2" casing, circulated cement to surface via 5 1/2" by 8 5/8" annulus and left 5 1/2" casing full of cement. Well plugged and abandoned 10-19-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per State or Federal requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling Assistant DATE 11-1-76

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**NOV 2 1976**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**