RSY DIO MICH HALS DEPARTMENT DISTRIBUTION

OF CONSERVATION DIVISION P. O. BOX 2088

ANTA PE	The state of the s			
REQUEST FOR ALLOWABLE				
IRENSPONTER OIL	AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Southland Royalty Com	oany .			
£52000		·		
Cesson(s) for filing (Check proper bos)				
Rev Well Fecompletion	Change in Transporter of: Oil Dry Cas			
Change in Ownershis X	Castngheod Gas Condens	etective 2-1-7	79	
change of ownership give name Strateduces of previous owner	nenandoah Oil Corp., 1500	Commerce Bldg., Ft. V	Worth, Tx 76102	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Le	Lease 14	
Malmar Unit Tr 2	14 Maljamar (G-SA)		erol or Fee State B-2229	
Location N . 660	Feel From The South Line	and 1980Feet Fre	om The West	
Unit Letter	170 5 3	2E , NMPM, Let	County	
Cine of Section				
DESIGNATION OF TRANSPORT Note of Authorized Transporter of Cit	ER OF OIL AND NATURAL GAS	Address (Give address to which of	proved copy of this form is to be sent)	
Water Injection Well		office offices to which as	proved copy of this form is to be sent)	
None of Authorized Transporter of Cast None	inghead Gas or Dry Gas			
If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When I	
If this production is commingled with	h that from any other lease or pool, g		Plug Back Same Resty, 'Diff, Rest'	
COMPLETION DATA Designate Type of Completio	On wen	New Well Workover Deepen	Plug Back Same Resiv. Citt. Nes	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
			to allow	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	fter recovery of total volume of lood pih or be for full 24 hours)	loil and must be equal to or exceed top allow	
OIL WELL, Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiou. pump. 1	os lift, etc.)	
Length of Tost	Tubing Pressure	Casing Pressure	Chote Size	
Actual Prod. During Test	Oll-Bbis.	Water-Bble.	Gas-MCF	
Artest Prod. During 1991				
OLC WELL		•		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AtMCF	Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Piesewe (shut-in)	Cosing Pressure (Chut-in)	Choke Sixe	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
		BY AL PLANT	BYOuts_Blanck by	
Division have been complete with and that the incombedge and belief. above to true and complete to the best of my knowledge and belief.		TITLE		
		it was from in to be file	TITLE Cologist This form is to be filed in compliance with null bive.	
C. Harvey Can		If this is a request for allowable for a newly diffied or despens		
(Signature) tests taken on the well in accordance with RULE 111.				
District F	DOTDEEL.	II All ancidona of this for	III Diffialt to a terrain man are all accounts and	

(tule)

(Pale)

3-1-79

All sections of this form must be filled out completely for allow-able on new and recompleted wells. FIII out only Sections I. II. III, and VI for changes of owner, well name or unaber, or transporter or other such change of conditions

Separate Forms C-104 must be filled for each pool in multiply

RECEIVED

MAR 1 4 1979

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