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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2229 & B-2148	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
Southland Royalty Company

3. Address of Operator
21 Desta Drive, Midland, Texas 79701

4. Location of Well
UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 17S RANGE 32E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Malmar Unit Tr. 3

9. Well No.
15

10. Field and Pool, or Wildcat
Maljamar (GB-SA)

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4236' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig pit & flw dwn well. MIRUPU. Install BOP. Unload work string.
2. POH w/pkr. RIH w/bit & csg scraper. Check for fill. Clean out to 4530' $\pm$. If sulfate scale and/or paraffin found, call Midland for removal procedure.
3. RIH w/pkr. Spot + 1 BBL 15% HCl w/FE & w/5% Checker-sol from 4488-4446'. PU & set pkr @ 4400' $\pm$. Acdz perms 4478-88' (22 holes) w/500 gals 15% HCl w/5% checker-sol & + 3 BPM diverting w/30 BS spaced evenly. Flush to btm perf. POH w/pkr.
4. RIH w/RBP & pkr. Set RBP @ 4400' $\pm$. Set pkr @ 4310' $\pm$. Open pkr by-pass & spot acid to pkr. Close by-pass. Acdz perms 4319-30' (20 holes) w/500 gals 15% HCl w/FE & w/5% checker-sol @ 2-3 BPM in 2-250 gal stages diverting w/250# + graded RS in 10 ppg brine. Flush to btm perf.
5. PU & set RBP @ 4310' $\pm$. Spot + 1 1/2 BBL 15% HCl w/FE & w/5% checker-sol from 4294-4231'. Set pkr @ 4210' $\pm$. Acdz perms 4246-94' (56 holes) w/1000 gals 15% HCl w/FE & w/5% checker-sol @ 2-3 BPM in 3 stages.
6. Set RBP @ 4500' $\pm$. Set pkr @ 4230' $\pm$. Swb total acid load back. POH w/RBP & pkr. LD work string.
7. RIH w/injection tbg & pkr. Set Pkr @ 4100' $\pm$.
8. Resume injection.
9. If no wtr can be injected at 1700#, line up step rate test & notify NMOCD in Artesia to be present for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. N. Rad TITLE District Operations Engineer DATE 2/25/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 1 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 28 1983
C.C.D.
HOBBS OFFICE