

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-00529

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ Gas ☐
Well ☐ Well ☐ OTHER ☐ Water Injection Well

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 4813 Township 17S Range 33E 32 NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4090' GR

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
23

9. Pool name or Wildcat
Maljamar Grayburg San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-enter P&A'd well & complete as water injection well ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

07/15/96 NU BOP & enviro vac. Tag old cmt. Clean out well to 4223'.

07/25/96 RU & ran 4-1/2" csg. Set @ 4219'. HES cemented w/160 sxs POZ mix & additives.
No cmt returns to surface. CS @ 4219'. FC @ 4127'. Bumped plug. Float held. Job
complete @ 2:30 p.m. 7/25/96. WOC.

08/07/96 GIH w/3-7/8" bit. Tagged cmt. @ 4150'. Drld. cmt. f/4150'-4174'. POH. RU HLS
& perf @ 4047', 48', 49', 50', 74', 75', 76', 82', 84', 85', 95', 96', 97', 98', 4105', 06',
07', 21', 25', 32', 33', 34', 37', 38', 41', 45', 52', 54', 55', 56', 57', 58', & 64' w/1 SPF (33 holes).
RD HLS.

08/08/96 RU Howco & acidized Grayburg perfs 4047-4164' w/4000 gals 15% NEFE acid.
ISIP 2288#. 15 min. 2013#. Total load 139 bbls. Bled well down. Flowed well 6-1/2 hrs.
Recd 97 bbls.

08/09/96 Flowed & swabbed 5-1/2 hrs. Recd 90 bbls water w/tr oil. Released pkr. LD 2-3/8" work string.

08/12/96 PU Perma-latch pkr & 129 jts 2-3/8" tbg. Circ pkr fluid. Set pkr @ 4007'. Pressure tested
csg for 30 minutes, held at 300#.

08/14/96 NU WH. Initial injection rate 150 BWPD @ 600#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator

DATE 12/17/96

TYPE OR PRINT NAME Betty Epie

TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WFX-670

dp



