

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORDS 3 AUG 31 AM 10:26

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	TE WELL COR							
Sar	tiago 01	Company or Ope	Os rator)	be 4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Fleide	r Trust State		
ell No	6	, in <b>II</b>	¼ of <b>Si</b>		Т	17-8 R	32-1 , NM	
	lesignate	<b></b>	*************************	Pool,	Les	•	Со́и	
ll is <b>196</b>	30	feet from	South	line and	1980	feet from	. West	
Section	13	If S	state Land the Oil	and Gas Lease No.	is <b>3-222</b> 9			
illing Com	mencedA	igust k,		, 19. <b>59</b> Drillin	was Completed	August 22	19.	
							<i></i>	
dress		PO.		Midland, Ser	28	***************************************	***************************************	
vation abo	ve sea level a	t Top of Tubir	ng Head		The in	formation given is to	be kept confidential u	
Jot	-confide	ntial	, 19					
			(	OIL SANDS OR Z	ones			
1, from	4018	t	o 4021	No. 4	, from	4085to	4087	
. 2, from	hoko	t	k051	No. 5	from	4090to	to	
3, from	4075	t	. 4060	No. 6	from	,		
						1120	計措	
clude data	on rate of w	ater inflow and		DRTANT WATER h water rose in hole				
						foot		
•				***************************************				
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•								
. 1, 110mm		***************	······································	***************************************	•••••••••••		·	
	<del></del>	<del>- 1</del>		CASING RECO	RD		<del></del>	
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	, PERFORATIONS	PURPOSE	
8 5/8	214	. No	w 29k	Falliban	ton		Surface	
54	1/4	, Ke	w 4389	W W	N I		043 64-4	
							011 String	
				C 4370 CTT	715 P750P7			
SIZE OF	SIZE OF	WHERE	NO. SACES	G AND CEMENT	NG RECORD	MUD		
HOLE	CASING	SET	OF CEMENT	WETHOD		RAVITY	AMOUNT OF MUD USED	
24	8 5/8	308	250	Pemp & Fire				
7/8	51	4389	350	Perro & Pla				
	74		354					
			RECORD OF	PRODUCTION A	ND STIMULA	rion		
		(Record t	he Process used, I	No. of Qts. or Gal	. used, interval	treated or shot.)		
		******************************	**********************		***********************			
koor	onl set	a. ks.oo	onl Boffma	a011,155,00	M # cond			
7,00	- G							
		*** ******************				***************************************		
	•••••••					•••••		
sult of Pro	duction Stim	ulation	flowing	*****************************				
***********	***************************************			******************************				
	····	*******************	*****************************	***************************************	124000000000000000000000000000000000000	Depth Cleaned Ou	.t	

## CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Cable tools were used from feet to FRODUCTION  Put to Producing Angust 25, 1959 19  OIL WELL: The production during the first 24 hours was 56 barrels of liquid of which 100 % was used unas oil; 0 % was sediment. A.P.I. Gravity 35.5.  GAS WELL: The production during the first 24 hours was 100 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure.    Description of Tree Shut in Pressure.   Box.   Box.		-			• feet to		•				
Put to Producing August 25, 1959 19   19   OIL WELL: The production during the first 24 hours was . 56   barrels of liquid of which . 100   % was redifferent. A.P.I. Gravity 36.5   WELL: The production during the first 24 hours was . HONE   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressure.   Ibs.    Length of Time Shut in   Full State   Length of Time Shut in   Pressure.   Ibs.    Length of Time Shut in   Full State   T. Southeasters New Mexico   Northwesters New Mexico   T. Cipe Alamo.   T. Sinarian   T. Kirland-Fruitland   T. San . 1237   T. Shurian   T. Sinarian   T. Kirland-Fruitland   T. San . 1243   T. Simpson.   T. Farmington   T. Farmin	020	10 10010	Were use				-				
OIL WELL: The production during the first 24 hours was. 56 barrels of liquid of which 100 % was sediment. AP.I.  Gravity. 36.5.  GAS WELL: The production during the first 24 hours was. 2008 MC.F. plus. barrels of liquid Hydrocarbon. Shut in Pressure. Ba.  Length of Time Shut in.  FLEASE INDIGATE HELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Southeastern Now Mexico  T. Ashy. 1149 T. Devonian T. Ojo Alamo.  T. Sait. 1237 T. Shirrian T. Kirland-Fruitand  B. Sait. 2418 T. Montoya. T. Farmington  T. Yater. 2443 T. Simpson. T. Fiverare Cilifa.  T. 7 Rivera. 264 J. J. T. McKee. T. Mendefe.  T. Quen. 3416 T. McKee. T. Mendefe.  T. Gravitur. 392 T. G. Wash. T. Mancoc.  T. Gravitur. 392 T. G. Wash. T. Mancoc.  T. Gravitur. 392 T. T. Gravitur. T. Dakota.  T. Diriakard. T. T. T. T. Moriton.  T. T. Ubb. T.				Amoniet S	95. 1050						
Was oil;   Q	Put	to Pro	_			-					
Gravity. 36.2 5.  GAS WELL: The production during the first 24 hours was	OII	. WEL	L: The	production	during the first 24 hour	s was54	<u></u>	baı	rrels of liq	uid of which	<b>10</b> % was
CAS WELL: The production during the first 24 hours was			was	oil; <b>O</b>	% was en	ulsion;	0	% water	; and O	% w	as sediment. A.P.I.
			Gra	vity36.	5		•				
Length of Time Shut in   Pressure   Bbs.	GAS	s wet.	L: The	production	during the first 24 hour	s was no		A.C.F. pl	1119		harrels of
Please Indicate Below Formation Tops (In Conformance with Geographical Section of State):   Southeastern New Masico								-, -, -, -, -, -, -, -, -, -, -, -, -, -			
Picase Indicate Below Formation tops (in conformance with Geographical Section of State):   Southeastern New Mexico						`					
Northwestern New Mexico   Northwestern New Mexico   T.   Anhy   1149   T.   Devonian.   T.   Ojo Alamo.   T.   Salt   1237   T.   Silurian   T.   Kirtland-Fruitland   T.   Farmington.   T.   T.   T.   T.   T.   T.   T.	Lei	ngth of	Time Sh	ut in		•••••	••••				
T.   Anby   1149   T.   Devonian   T.   Ojo Alamo   T.		PLEA	SE IND	ICATE BE	LOW FORMATION 1	MOPS (IN C	ONFORMAN	E WIT	H GEOGR	APHICAL SECTIO	N OF STATE):
T.   Salt   1237			226	^	in the second of		# · ·			•	
B.   Salt										=	
T. Yates 2443 T. 7 Rivers 1974 placed T. 7 Rivers 1974			_	-							
T. 7 Rivers 343.6 T. McKee			ALL.	•		•				_	
T. Grayburg. 3954. T. Gr. Wash. T. Mancos. T. San Andres. 184 T. Granite. T. Dakota.  T. Glorieta. T. T. T. Morrison. T. Drinkard. T. T. T. T. Penn. T. Tubbs. T.						-		-			
T. San Andres 184 T. Granite	T.	-				Ellenburger	••••••		Т.	Point Lookout	
T. Glorieta	T.	Grayb	urg3	954 184	Т.					Mancos	
T. Drinkard				*					i.		
T. Tubbs											
T. Penn			_								
T. Miss T. T. T. FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Formation  0 247 247 88 Anhydrite 1237 2418 1181 Salt 2418 3416 998 Sand & sahydrite 3416 3834 418 Sand Dolomite  1 Miss T.	T.	Abo			т.				Т.		***************************************
From   To   Thickness in Feet   Formation   From   To   Thickness in Feet	T.	Penn			т.						
From To Thickness in Feet Formation From To Thickness in Feet Formation  0 247 247 247 902 Red shale 1149 1237 2418 3416 998 Sand & anhydrite 3416 3434 410 576 Sand Dolumite  From To Thickness in Feet Formation	T.	Miss		******	Т.				т.	***************************************	
10   in Feet   Formation   From   10   in Feet     0   247   2149   902     1149   1237   88						FORMAT	TON RECO	KD		<u> </u>	
247 1149 902 88 Anhydrite 981t 998 3416 3834 418 576 Dolumite	F	rom	То		Formation	n 	From	То	Thickness in Feet	Form	nation
Logs will be furnished later		247 1149 1237 2418 3416	1149 1237 2418 3416 3834	902 88 1181 998 418	Red shale Anhydrite Salt Sand & anhydr Sand						
Logs will be formalized later			,								
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Logs will be formained later											
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Logs will be formained later											
Logs will be formingled later		ļ					Total Control of the				
Logs will be formished later											
					Logs W	il bet	waished	late			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	August 28, 1959
	(Little:
Company or operator. Santiago Oil and Gas Co.  Name J. R. Canalar	Address P. O. Box 1663 Midland, Texas
Will the Time	• · · · · • • · · · · · · · · · · · · ·
Name / LUY Mulleur J. Frk Canaler	Position or Title Secretary-Treasurer
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