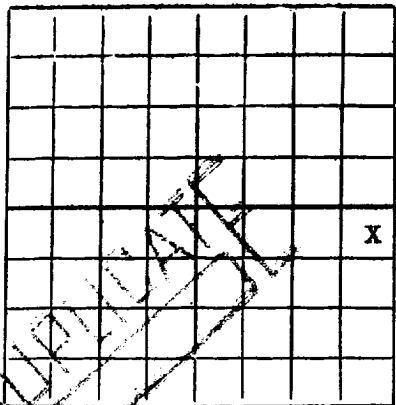


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico DISTRICT OFFICE OCC

1950 OCT 27 AM 9:17  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Santiago Oil & Gas Company

(Company or Operator)

Fielder Trust State

(Lease)

Well No. 11, in NE 1/4 of SE 1/4, of Sec. 13, T. 17S, R. 32E, NMPM.

Maljamar

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is B-2229

Drilling Commenced 9-25-59, 19... Drilling was Completed 10-20-59, 19...

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1639, Midland, Texas

Elevation above sea level at Top of Tubing Head 4160.4. The information given is to be kept confidential until not confidential, 19...

OIL SANDS OR ZONES

No. 1, from 4180 to 4203	No. 4, from 4246 to 4248
No. 2, from 4211 to 4218	No. 5, from 4252 to 4255
No. 3, from 4221 to 4234	No. 6, from 4315 to 4321
	4335 to 4338
	4415 to 4423

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	N	293	Halliburton			Surface
5 1/2"	14#	N	4424'	"			Oil string
2"	4.7#	N	4318"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8 5/8"	302'	250	Pump & plug		
7 7/8"	5 1/2"	4451'	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2,700 gal. acid, 41,000 gal. ref. oil, 127,000# sand

Result of Production Stimulation flowing

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL T. 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-26-59, 19.  
OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 35  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in none

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1,159		T. Devonian		T. Ojo Alamo
T. Salt.	1,243		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2,427		T. Montoya		T. Farmington
T. Yates.	3,453		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	not picked		T. McKee		T. Menefee
T. Queen	3,449		T. Ellenburger		T. Point Lookout
T. Grayburg	3,998		T. Gr. Wash		T. Mancos
T. San Andres	4,161		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	248	248	Sand & caliche				
248	1159	=911	Red Bed				
1159	1243	84	Anhydrite				
1243	2427	1148	Salt				
2427	3453	1026	Sand & anhydrite				
3453	3998	544	Sand				
3998	4455	457	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 27, 1959

Company or Operator Santiago Oil & Gas Company

Address P. O. Box 1663, Midland, Texas

Name

Position or Title Secretary-Treasurer