FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

f 	(5	MISCEL ubmit to approp	LANEU				ission Rule		Hitari;
Name of Compa	ntal Oil Comp	any		A	Address Rowley	Bla	,	esia, New Me	
Lease Taylor			Well No.	Unit Le		tion 4	Township 17-S	Ra	nge 32-E
Date Work Peri	formed	Pool	L				ounty		
8-4-61		Maljama	r S A REPOR	T 05. (C	·		Lea		
Beginning	g Drilling Operation		asing Test			рти	Other (Ex	aplain):	
Degining Plugging		_	emedial Wo		,	_		•	
F	60 gallons lat Plug down at 6	ex (B-J Sex	vice). ,-61. W	Top of	cement	by:	tempera		at 2100'.
Witnessed by R. O. I	MMCC-3 WAM Deharsh	SIO File	LOW FOR	Drlg. F	IAL WOR	KRE		ntal Oil Co	npany
D F Elev.	T D		РВ	TD			Producing	Interval	Completion Date
Tubing Diame	ter	Tubing Depth	<u> </u>	О	oil String D	iamet	er	Oil String I	Pepth
Perforated Int	erval(s)	1							
Open Hole Int	erval				roducing I		tion(s)		
		-	RESU	JLTS OF	WORKOV	ER			
Test	Date of Test	Oil Producti BPD	on Ga	s Producti MCFPD			roduction PD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2000					•			
After Workover									
	OIL CONSERVA	TION COMMISSI	ON		I hereby to the be	certify st of i	y that the in my knowleds	formation given a ge.	bove is true and complet
Approved by	7/2	2			Name	Ú	1		1-2-1
Title Engir	rejekter og sek				Position D	istr	ict Supe	erintendent	
Date	諸語 トンタイ				Company C	onti	nental (Mil Company	

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ease	711 60		Well No.	Unit			Township		Range	
Taylor			3		N	14	17-s		32	2- <u>R</u>
te Work Performed	P	ool Maljams	170				County Lea _			
7-28-61			A REPORT	T OF: (Check	appropri				
Beginning Drilling O	perations		sing Test a					explain):		
Plugging			medial Worl	k						
etailed account of work	lone nati				and res	ults obta	ined.			
1,000# for 30) win	ites. No	press	re o	rop.					
NNOCC-3 WAN S	BLO F	lle	Positio	n			Company			
	n	lle FILL IN BE	Drlg LOW FOR	REME	DIAL	HORK R	Contin EPORTS (
ritnessed by R. O. Daharsi			Drls	REME	DIAL	HORK R	Contin EPORTS (mpany empletion Date
Titnessed by R. O. Daharsi F Elev.	T D		Drlg LOW FOR	REME	DIAL WELL	HORK R	Contin EPORTS (ONLY g Interval		mpletion Date
R. O. Daharsh Property of the Control of the Contr	T D	FILL IN BE	Drlg LOW FOR	REME	DIAL WELL	MORK R	Contin EPORTS (ONLY g Interval	Co	mpletion Date
Titnessed by R. O. Dahars OF Elev. Tubing Diameter Perforated Interval(s)	T D	FILL IN BE	Drlg LOW FOR	REME	Oil Str	WORK R	Contin EPORTS (ONLY g Interval	Co	mpletion Date
Vitnessed by R. O. Dahars OF Elev. Fubing Diameter Perforated Interval(s)	T D	FILL IN BE	Drlg LOW FOR ORI PB	g. FC	Oil Str	WORK R	Producin eter	ONLY g Interval	Co	mpletion Date
Titnessed by R. O. Dahars OF Elev. Tubing Diameter Perforated Interval(s)	T D	FILL IN BE	Drlg LOW FOR ORI PB	g. FC	Oil Str Production	ing Diam	Producin eter	ONLY g Interval	Co	mpletion Date
Titnessed by R. O. Dahars OF Elev. Fubing Diameter Perforated Interval(s) Open Hole Interval	T D	Tubing Depth Oil Production	Drlg LOW FOR ORI PB	REME IGINAL TD JLTS 0	Oil Str Production	ing Diam	Producin nation(s) Production	ONLY g Interval Oil St	Co	mpletion Date th Gas Well Potenti
Vitnessed by R. O. Dahars OF Elev. Fubing Diameter Perforated Interval Open Hole Interval Test Date Test Defore	T D	Tubing Depth Oil Production	Drlg LOW FOR ORI PB	REME IGINAL TD JLTS 0	Oil Str Production	ing Diam	Producing eter Producing eter Production B P D	ONLY g Interval Oil St. GO Cubic fee	Co ring Dep	Gas Well Potenti
Test Before Workover After Witnessed by R. O. Daharsi Date Test After Workover	T D	Tubing Depth Oil Production	Drlg LOW FOR ORI PB	REME IGINAL TD JLTS 0	Oil Str. Production D	ing Diam	Producing eter Producing eter Production B P D	GO Cubic fee	Co ring Dep	mpletion Date th Gas Well Potenti
Vitnessed by R. O. Dahars Perforated Interval Perforated Interval Test Before Workover After Workover OIL CO	T D	Tubing Depth Oil Production BPD	Drlg LOW FOR ORI PB	REME IGINAL TD JLTS 0	Oil Str. Production D	ing Diam cing Form KOVER Water creby cerebest of	Producing the production of th	GO Cubic fee	Co ring Dep	Gas Well Potenti
Test Before Workover After R. O. Daharsi Daharsi Daharsi Daharsi Daharsi Daharsi Daharsi Daharsi Daharsi Date Test After Workover	T D	Tubing Depth Oil Production BPD TION COMMISSION	Drlg LOW FOR ORI PB	REME IGINAL TD JLTS 0	Production I he to t Nam Pos.	ing Diam cing Form KOVER Water reby cer he best of	Producin eter Production BPD	ONLY g Interval Oil St GO Cubic fee information godge.	Co ring Dep	Gas Well Potenti