

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction:  
verse side)TE\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 080258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal USA 'C'

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San And-

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

res

Unit P, Sec. 15, T-17-S,  
R-32-E

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR TEXACO Inc.	3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well is located 330' from the South line and 660' from the East line of Section 15, T-17-S, R-32-E, Lea County, New Mexico.	14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4033' (DF)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Convert to Water Injection ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Set RBP @4000' and dump sand on top.
3. Perforate 4-1/2" OD casing w/2 JSPF from 3890-3895'; 3902-3904'; 3910-3917'; 3922-3934'.
4. Run 2-3/8" OD plastic coated tubing w/packer and set at 3850'.
5. Frac 4-1/2" casing perforations w/15,000 gals gelled brine water w/1# 20-40 sand per gal., 40#/1000 gal gelling agent, 12#/1000 gal PH control and 7500# salt in fresh water.
6. Pull tubing and packer. Remove RBP and clean out to 4100'.
7. Run 2-3/8" OD plastic coated tubing w/packer and set at 3850'.
8. Load csg annulus w/inhibited water.
9. Place well on water injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE April 13, 1970

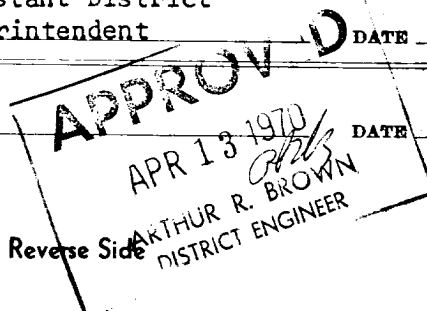
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side