

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00578
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155-5
7. Lease Name or Unit Agreement Name MCA Unit Bty 2
8. Well No. #12
9. Pool name or Wildcat Mojama (G-SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Injection

2. Name of Operator  
Congco Inc.

3. Address of Operator  
10 Dosta Drive Midland, TX 79705

4. Well Location  
Unit Letter 10 : 330 Feet From The South Line and 2310 Feet From The West Line

Section 16 Township 17S Range 32E NMPM 100 County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4032' G2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We proposed to P&A this well according to the following procedures:

- 1) Pull out of hole w/ log & packer
- 2) Set cement retainer @ 3550' & pump 102 sacks of cement into open hole
- 3) Release from cement retainer & spot 25 sack cement plug on top of retainer.
- 4) Spot 17 sack cement plug across top & base of salt.
- 5) Perf. @ 900' & Circ. 250 sacks of cement to set surface plug.

Any questions please call Gandy Franko (915) 686-6540

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Josh Craig for Jnd Wasson TITLE Administrative Supervisor DATE 7-18-90

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 20 1990

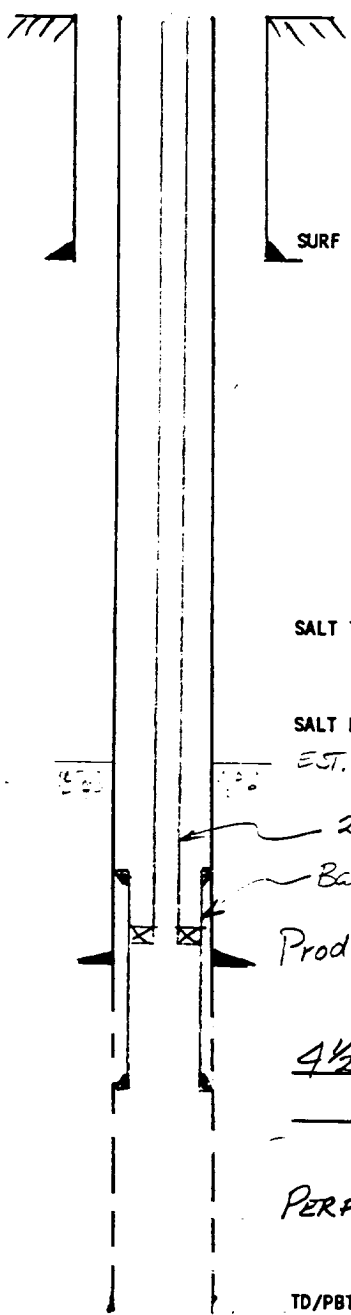
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE YEAR 1990.

Present \*

WELL: MCA No. 12  
UNIT N SEC. 16 T 17S R 32E  
330' FSL 2310' FWL  
ELEV. 4032' AGL 17'

DATE: 3-27-90



SURF CSG: 8 1/2" @ 342'

SALT TOP: 1025'

SALT BASE: 2020'  
EST. TOC 2305'

2 3/8" CLT - 118 jts  
Baker AD-1 @ 3593'  
Prod. CSG: 7" @ 3605 w/118 jts

4 1/2", 9.5" Liner 3495'-3733'  
w/150 jts EST TOC @ 3509

PERFS: OH shot @ 3985' w/100 jts

TD/PBTD: 4122'/4009'

HISTORY OF WELL SERVICING:

- 2-13-41 completed
- 9-1-54 placed on pump
- 3-10-55 hydrotest tbg.
- 7-21-57 change pump
- 9-10-57 change pump
- 9-25-57 tubing leak
- 12-9-59 change pump
- 1-1-60 Conoco bought from Keane
- 5-1-63 changed name from  
State No. 1 (MCA unit)
- 8-5-65 convert to injection
- 12-12-65 clean out
- 5-66 Ran logs, Miller, injectivity  
profile
- 5-69 open CLT
- 4-15-74 Ran Liner - pushed  
OHP to 4009'
- 7-12-82 tubing leak
- 9-29-82 tubing leak
- 12-23-82 change tbg. & OHP
- 4-29-86 SI - not taking water
- 10-29-85 Prod tbg. C.O.
- 11-1-88 back on injection
- 10-5-89 SI

Tbg: 118 jts 2 3/8" CLT

Pkr: 3593' Baker AD-1

JH: OHP @ 4009'

MCA # 12

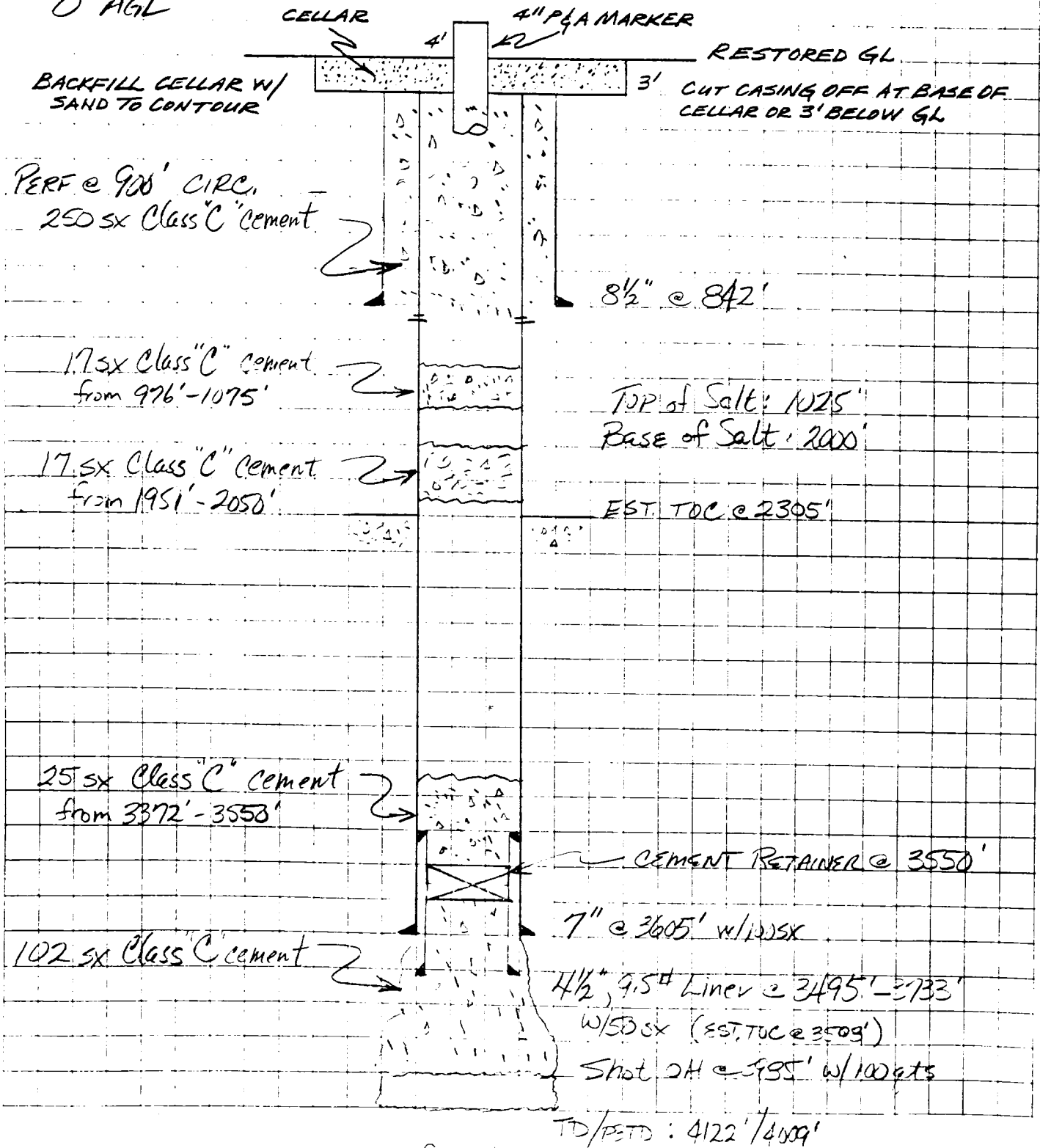
\* Proposed P&A \*

Unit N Sec. 16, T17S, R32E

330' FSL & 2310' FWL

Elevation: 4032'

0' AGL



Conoco Inc.  
Calculation Sheet

Job No.

Made By  
Checked By

Date Title

Field

Page State

RECEIVED

JUL 20 1990

OCB  
HOBBS OFFICE