

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Rty. E.

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Mojave Pools

11. SEC., T., R., M., OR BLK. AND
SUEVEY OR AREA

Sec. 22, T-17S, R-32E

12. COUNTY OR PARISH

Tex

13. STATE

N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N. Mex.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

660' FNL 660' FWL, Section 22, T-17S,

R-32E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4010' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Clean out(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

In an attempt to increase production the following
work was performed:

After entering the well it was determined that the
clean out stage was unnecessary. The well was acidized
with 1,000 gals 20% FE acid in two 500 gal. stages.
The well was tested down the casing.

Before treatment - tested: Pumped 38 BW, 21 BW in 24 hrs.
4-10-68

After treatment - tested: Pumped 41 BW, 32 BW, in 24 hrs. 5-7-68

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. NebleyTITLE Adm. Section ChiefDATE 11-18-68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

218218.5 - Purchase 13

*See Instructions on Reverse Side
File

NOV 21 1968

J. L. GORDON
ACTING DISTRICT ENGINEER