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DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	<i>→</i> .	, <u>.</u>	
		¿ 2RFC	TED REPORT!
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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	Supersedes Old C-104 and C-11	
FILE	- KEGOEST	AND	Effective 1-1-65
	AUTUODIZATION TO TR	ANSPORT OIL AND NATURAL O	242
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	9A3
			
TRANSPORTER OIL	→		
GAS	<u> </u>		
OPERATOR			
PRORATION OFFICE			
Operator			
Conoco Inc.			
Address			
P.O. Box 46	0, Hobbs, New Mexico 882	240	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	Change of corpo	rate name from
Recompletion	Oil Dry C		Company effective
Change in Ownership	Casinghead Gas Cond	ensate July 1, 1979.	
Change in Canelanip			
If change of ownership give name	:		
and address of previous owner			
DESCRIPTION OF WELL AN	Veil No. Pool Name, Including	Formation Kind of Leas	e Lease No.
Lease Name	1000	State, Federa	11 Br. 107/11
MCA Unit (19th, 4	D8 Maljamar (J-JA	Tell Colly / (b)
Location		٠ , ,	1. /
Unit Letter ; ;	N 5 Feet From The N L	ine and 1345 Feet From	The W
Cont Letter 1			
Line of Section 25	Township 7-5 Range	3)- 5 , NMPM, 3)	O County
Line of Section &			
DECIONATION OF TRANSPO	ORTER OF OIL AND NATURAL G	CAS	
Name of Authorized Transporter of	CII X or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;
		N France Ava A	-LOSIT XIM
Navajo Pipeline	Casinghead Gas A or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Addonization			1 4. 7
CO/00001a	e Maljanar Kant No. O		ouston, 1x
If well produces oil or liquids,	Unit Sec. Twp. Rge.	,	NIA
give location of tanks.	1 26 1 32	yes	/V/A
If this production is commingled	with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Comple	=tion $-$ (A)		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
		-	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (Dr., RRB, R1, GR, etc	.,		
			Depth Casing Shoe
Perforations			Dop.iii Gaariig Siios
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	(i
		e after recovery of total volume of load oi	land must be equal to or except top allow
TEST DATA AND REQUEST		e after recovery of total volume of load of depth or be for full 24 hours)	t and must be equal to be extreed top ditor
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)
Date First New Oil Run To Tanks	Date of Test	1 toddering memoral to see I beauty & and	
			Chora Sira
Length of Test	Tubing Pressure	Casing Pressure	Choke Size -
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
1			
			-
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		C (Chebrian)	Chaka Siza

OIL WELL	able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF		
1					

GAS WELL		Dille Control ANCE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

bove is	true and	complete	to the	best	of n	ny kno	wiedge	e and	perier	ι.
		a .								
		125/								
		Mo	esy	<u>U</u>	Oc_	٦				_
	100		(Figno	iture)						
	Di	vision	Mana	ger						_

SFP 21 1979 NMOCD (5) USGS (2) Partners (19), File

OIL CONSERVATION COMMISSION

APPROVED	OCT	1 / B	, 1
1/1/20	10 2/1	Ulin	
BY TO THE			

TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fried for each pool in multiply completed wells.

RECEIVED

SEP 27 10 c.

Q.C.D. HOBBS, OFFICE