

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

COPY TO U.C.S.

Form approved
Budget Project No. 42-1111

5. LEASE DESIGNATION AND SERIAL NO.

LC 058699

6. IF INDIAN, ALLOTTEE OR TRUST NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1295' FSL and 1370' FWL of Sec 26, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3947 d F

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit #4

9. WELL NO.

201

10. FIELD AND POOL, OR WILDCAT

MCA G-SP Reservoir

11. SEC., T., R., N., OR E., AND SURVEY OR AREA

Sec 26, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Deepen same zone

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen and stimulate this well by the following procedures.

Go in hole w/ 4 1/2 bit and drill to new TD of 4310'. Jet wash and circ hole clean. Setting depth of packer to be determined from logs. Flow w/ 60,000 gals produced water and 105,000 # 20/40 sand at 16 BPM rate. Run producing equipment and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh J. [Signature]

TITLE Adm. Supervisor

DATE

7-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUL 8 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS (5) MCA(3) File *See Instructions on Reverse Side

RECEIVED

JUL 13 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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