

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

FE-  
Pre-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FNL & 2010' FWL - Unit Letter C

14. PERMIT NO.  
30-025-00734

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-057210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
MCA Unit Bly 2

8. FARM OR LEASE NAME  
MCA

9. WELL NO.  
115

10. FIELD AND POOL, OR WILDCAT  
Mahama G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
28-17S-32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRIL POOL at ends. Mill out tight spot from 3320'-24'. Clean out & jet wash to 4142. Drill new formation from 4090'-4100'. Spot 37 bbls of 15% HCL-NE-FE acid from 3740'-3800'. Spot 60 bbl resin pack from 3400'-3800'. Pump 50 bbls resin pack from 3400'-3920'. Drill out hard resin from 3750'-3928' & soft resin from 3928'-75'. Cement squeeze csq leak w/ 182 sxs of class "C" cement. Drill out cement from 463'-425'. Jet wash from 211'-4090'. Run 5 1/2" csq to 4087' & set w/ 30 sxs 50/50 permix class "C" cement. GTH w/ bit & tag cement at 4040'. Drill out float collar & cement to 4085'. Run GR-CBL-CCL-CNL. Set cement retained at 3643' w/ 100 sxs 50/50 Permix "C" cement. Drill out to 3742. Perf 9th zone w/ 2 spf from 4014'-4081'. Acidize & perf 7th zone 3807'-3937'. Acidize & frac. Perf 6th zone 3742'-3817'. Cement & frac. Tank back 5/2" csq to surface. Set w/ 41 bbls class "C". Drill out cement to 2942'. Run production equipment & place well on production.

18. I hereby certify that the foregoing is true and correct.

SUBD Administrative Supervisor TITLE Administrative Supervisor

DATE August 15, 1985

APPROVAL BY \_\_\_\_\_  
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See instructions on Reverse Side

SJS

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SEP 2 1988

OCD  
HOBBS OFFICE