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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fed  Fee   
5. State Oil & Gas Lease No.  
LC-029410(B)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Injection

2. Name of Operator CONOCO INC.

3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well  
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 17S RANGE 32E NMPM.

7. Unit Agreement Name MCA

8. Farm or Lease Name MCA Unit, 3ty 1

9. Well No. 215

10. Field and Pool, or Wildcat Maljamar G/SA

15. Elevation (Show whether DF, RT, GR, etc.)

12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>repair csg leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

① MIRU on 4-30-86.  
 ② TOF @ 3678'; Clean out to TD @ 4135'; POOH. Set RBP @ 3640' and test to 1000 psi. held OK. Csg leak between 120'-154'.  
 ③ Pumped 60 sxs class "A" cmt w/ 3% CaCl<sub>2</sub>. Got good cmt returns to surface. Closed surface valve and put 500 psi on cmt. WOC  
 ④ TOC @ 117'. Drill out to 155' & fell thru. Press. test to 500psi. Held OK. POOH w/ RBP.  
 ⑤ WIT w/ inj. equip. set pkr @ 3962'. Rig down on 5-7-86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 5-15-86

ORIGINAL SIGNED BY JERRY SEXTON  
 APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE MAY 21 1986  
 CONDITIONS OF APPROVAL, IF ANY: NMOC-D-Hobbs