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# NEW MEXICO OIL CONSERVATION COMMISSION

APR 24 8 03 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9380</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>	7. Unit Agreement Name
2. Name of Operator	<b>State S "N" Unit</b>
<b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name
3. Address of Operator	9. Well No.
<b>P.O. Box 668 - Hobbs, New Mexico</b>	<b>14</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>E</b> <b>2271</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM	<b>Saunders</b>
THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>15S</b> RANGE <b>33E</b> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4208' DF</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Convert to Injection Well</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled and laid down tubing & hyd. pumping equipment. Drilled 4-5/8" hole from 9900' to 9937'. Acidised OH 9900' to 9937' with 1000 gals. 15% FE acid. Ran 324 jts. 2-7/8" OD internally coated tubing set at 9664' with Baker Lok-Set packer at 9664' with 11,000# tension. Started injecting water 4-20-67. Classification changed from Penn. zone oil well to Penn. zone water injection well 4-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Liny TITLE District Superintendent DATE 4-21-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: