

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

DUPLICATE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

September 29, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Skelly Oil Company **Mexico "H"** Well No. **1** in **NE/4 SE/4**
Company or Operator Lease
of Sec. **30**, T. **158**, R. **33E**, N. M. P. M., **Unnamed** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled to total depth of 11,173. Five DST's were taken from 9760'-9839', 10,205'-10,153', 10,262'-10,222', 10,250'-10,300', 10,615'-10,564' respectively with no commercial shows of oil or gas. No commercial shows of oil or gas were encountered through any zone from surface to total depth. We propose to plug the well in accordance with rules & regulations of the New Mexico Conservation Commission.

The well has 9-5/8" OD casing set at 4353' and cemented with 3900 sacks which was circulated to surface. The well will be plugged by filling the bore with mud laden fluid from total depth to approximately 10,615' where a 50 sack cement plug will be run to protect the Pennsylvanian formation; mud laden fluid to approximately 7160' and a 50 sack cement plug run to protect the Tubb formation; mud laden fluid to approximately 4390' where a 50 sack cement plug run at base of the 9-5/8" OD casing; mud laden fluid to approximately 40' where a 15 sack cement plug will be run to surface and a 4" pipe marker installed.

Approved....., 19.....
except at follows:

Skelly Oil Company

Company or Operator

By *[Signature]*
Position **Dist. Supt.**
Send communications regarding well to

Name **Skelly Oil Company**
Address **Box 38**
Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By *[Signature]*
Oil & Gas Inspector
Title