



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-01444

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name State 17

1. Type of Well: OIL WELL [] GAS WELL [] X OTHER WIW

8. Well No. 6

2. Name of Operator The Wiser Oil Company

9. Pool name or Wildcat Maljamar Grayburg San Andres

3. Address of Operator 207 W. McKay, Carlsbad, NM 88220 505-885-5433

4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 17 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4205'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [X] OTHER: Acidize [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 01/06/94 - 01/12/94 - Cleaned well out to 4427'. 01/07/94 - Squeezed holes in 5 1/2" casing from 332-1028 w/100 sx Premium Plus cmt. 01/13/94 - Acidized perms 4209-4395 w/2500 gal 15% NEFE acid. 01/19/94 - 01/22/94 - Squeezed holes in 5 1/2" casing from 450-1041 w/65 sx Micro-Matrix cmt. WOC. 01/25/94 - Drid cmt out of csg. Tested 5 1/2" 14# csg from surface to 3200' w/750 psi for 15 min. Did not lose any pressure. RIH w/Elder AD-1 plastic coated tension packer & 130 jts 2 3/8" plastic coated tbg. 01/26/94 - Set pkr @ 4102'. Tested annulus to 400 psi for 15 min. Held good. Well ready for injecion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE Agent DATE 3/25/94

TYPE OR PRINT NAME (This space for State Use) ORIG. SIGNED BY Paul Kautz Geologist

APPROVED BY TITLE DATE MAR 30 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1964

OFFICE