

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-01477
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 53
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4166' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL GAS WELL OTHER WIW

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico

4. Well Location
Unit Letter **H** : **1980** Feet From The **North** Line and **660** Feet From The **East** Line
Section **19** Township **17S** Range **33E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Return well to injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/99 Shut well in.

4/19/01 Return well to injection.

8/27/01 MIRU Tyler Well Service. NU BOP. POH w/AD-1 pkr. & 2-3/8" tbg. Found hole in 23rd jt. TIH w/4-3/4" bit on 2-3/8" work string. Tag fill @ 4218'. POH w/bit & 2-3/8" tbg.

8/28/01 RU Davis Tool. TIH w/bit, DC's & 2-3/8" tbg. Tag @ 4218'. Cleaned out iron & scale to 4624'. POH. LD 2-3/8" work string, DC's & bit.

8/29/01 TIH w/pkr. & 2-3/8" IPC tbg. Test tbg. Replaced 5 jts. RD testers. Circulate pkr. fluid. Set pkr. @ 3987'. Test casing to 380 PSI (Pressure chart attached) Performed/witnessed by Nick Jimenez with Gandy Corporation. RD unit. Placed well back on injection - 200 BWPD @ 400#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE September 15, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
NATURAL RESOURCES MANAGER - 2

