

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 MAY 31 AM 8:31

COMPANY ZAPATA PETROLEUM CORPORATION Box 3195 Midland, Texas
(Address)

LEASE Phillips State "B" WELL NO. 3 UNIT H S 19 T 17 R 33

DATE WORK PERFORMED 5-22-62 POOL Maljamar

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Convert to Water Injection Well

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out hole to 4421'. Perforated w/1 Jet/ft. from 4214 to 4226; 4261 to 4268; 4287 to 4300; 4304 to 4310 & 4338 to 4346. Could not pump into perfs 4338 to 4346 @ 6000# treated perfs 4287 to 4300; 4304 to 4310 w/500 gal acid, 10,000 gal water and 10,000# sand. Treated perfs 4261 to 4268 w/500 gal. acid, 4000 gal water and 4,000# sand. Could not pump into perfs 4214-4226 at 6400#. Ran 127 Jts. 2" plastic coated tubing with plastic coated Baker Model A tension paker set @ 4023.24'.

Well ready for Injection

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name James R. Hudallester
Position Engineer
Company ZAPATA PETROLEUM CORPORATION