



**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company or Operator)

Lea State "GJ"  
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 26, T. 15-S, R. 36-E, NMPM.

Dean Permo Pennsylvanian Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line

of Section 26-15-36. If State Land the Oil and Gas Lease No. is B-481

Drilling Commenced 10-26, 1957. Drilling was Completed 12-17, 1957.

Name of Drilling Contractor Parker Drilling Co.

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3881'. The information given is to be kept confidential until 19.....

**OIL SANDS OR ZONES**

No. 1, from 11628' to 11650' No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	318'	Baker			Surface Pipe
8-5/8"	32#	New	4884'	Baker			Intermediate String
5-1/2"	17 & 20#	New	11684'	Baker		11628-11650'	Production String

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	335'	325	Pump & Plug		
11"	8-5/8"	4900'	2750	Pump & Plug		
7-7/8"	5-1/2"	11699'	750	Pump & Plug		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 11628-11650'.

Result of Production Stimulation. Flowed 281 bbls oil and no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 11700 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 12-30, 19.57..

OIL WELL: The production during the first 24 hours was 281 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 43.3.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 2080'	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates..... 3220'	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 3370'	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta..... 6320'	T. ....	T. Morrison.....	
T. Drinkard.....	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo.....	T. ....	T. ....	
T. Penn..... 11628'	T. ....	T. ....	
T. Miss.....	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	191		Surface Sand and Caliche				1 - 2000' 1/2 - 7450
	2036		Red Bed				3/4 - 2400' 1 - 7570
	3870		Anhydrite and Salt				1/2 - 2850' 1-1/4 - 7885
	4853		Anhydrite				1/2 - 3100 1-1/4 - 8050
	10517		Lime				1/2 - 3530 1-1/4 - 8130
	10581		Lime and Shale				3/4 - 3840 1 - 8210
	10740		Lime				1/2 - 4100 1-3/4 - 8480
	10793		Lime and Chert				1 - 4400 1-1/2 - 8700
	10813		Lime				1/2 - 4600 1-1/4 - 8770
	11050		Lime and Chert				1/4 - 5020 1-1/4 - 8875
	11171		Lime and Shale				1 - 5300 1/2 - 8900
	11249		Lime				3/4 - 5375 1 - 9285
	11366		Shale				1-1/4 - 5600 1 - 9460
	11609		Lime and Shale				1 - 5725 3/4 - 9570
	11700		Lime				1 - 5825 3/4 - 9660
							1 - 6350 3/4 - 10045
							1 - 6475 1-1/4 - 10125
							3/4 - 6600 1 - 10185
							3/4 - 6675 1 - 10250
							1/2 - 6985 1-1/4 - 10350
							1 - 7130 1 - 10400
							1 - 7250 1-1/2 - 10665
							1/4 - 7365 3/4 - 10730

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 5, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name [Signature]

Position or Title Area Supt. of Prod.