

RECEIVED

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

**February 10, 1952**  
Date

Skelly Oil Company State Q Well No. 3 in SE 1/4 SE 1/4 SE 1/4  
Company or Operator Lease  
section 36, T. 16S, R. 36E, N.M.P.M. Unnamed Pool Lea County

Please indicate location: Elevation 3831 D.F. Spudded 12/17/51 Completed 2/9/52

			<b>X</b>

Total Depth 8442' P.B. 8435'  
Top Oil/Gas Pay 8101' Top Water Pay \_\_\_\_\_  
Initial Production Test: Pump \_\_\_\_\_ Flow 416 (BOPD OR CU. FT.)  
GAS PER DAY)  
Based on 364 Bbls. Oil in 21 Hrs. 0 Mins.  
Method of Test (Pitot, gauge, prover, meter run): gauge  
Size of choke in inches 32/64  
Tubing (Size) 2" @ 8428' Feet  
Pressures: Tubing 75# Casing \_\_\_\_\_  
Gas/Oil Ratio 414:1 Gravity 40 API Gr.  
Casing Perforations: \_\_\_\_\_

Unit letter: P

## Casing & Cementing Record

Size	Feet	Sax
13-3/8	252	275
8-5/8	3421	1750
5-1/2	8442	739

Acid Record:

Show of Oil, Gas and water

500	Gals	8370	to	8430	S/	8101'-8442'
	Gals		to		S/	6033'-6126'
	Gals		to		S/	

### Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_  
 \_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/\_\_\_\_\_

Natural Production Test: None Pumping None Flowing  
Test after acid or shot: \_\_\_\_\_ Pumping 416 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

## Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2132'
T. Salt	
B. Salt	
T. Yates	3026'
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4583'
T. Glorieta	5937'
T. Drinkard	
T. Tubbs	7458'
T. Abo	8035'
T. Penn	
T. Miss	

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: February 9, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Skelly Oil Company** \_\_\_\_\_  
Company or Operator

Bv: [Signature]  
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Skelly Oil Company

Address: Box 38, Hobbs, New Mexico

APPROVED \_\_\_\_\_, 19

OIL CONSERVATION COMMISSION

Bv: [Signature]

Title: [Signature]  
District