Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQU	EST FO	OR AL	LOWAE	SLE AND A	AUTHORIZ	ZATION AS				
Operator								PI No. 025 03784	, /		
Address P. O. Box 730 Hobbs, Ne			-2528	2				_			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		nter of:	_	FECTIVE 6					
If change of operator give name and address of previous operator Texa	co Produ	cing Inc	<u>. F</u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation SKELLY Q STATE 4 LOVINGTON ABO							Kind of Lease Lease No. State, Federal or Fee 685368 STATE				
Location Unit Letter O	:330		. Feet Fro	om The SC	OUTH Lin	and1650) Fe	et From The	EAST	Line	
Section 36 Townshi	p 16	5S	Range	36E	, N	мрм,	·	LEA		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS	e address to wi	hich approved	come of this fo	em is to be se	out)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co. OPM Gas Corp								rtiesville,	Oklahoma	a 74004	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 36	Тwр. 16S	Rge.	is gas actually connected? When			UNKNOWN			
If this production is commingled with that IV. COMPLETION DATA	from any oth							Plug Back	Como Boriu	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Shine Kes A	I REIV	
Date Spudded	Date Comp	a. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SAONS CEMENT			
										·	
									,		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	LLOW.	ABLE of load o	oil and mus	be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, po	ump, gas lift, i	uc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the I that the info	Oil Conse	rvatios			OIL CON		\$			
Signature Bin Opera From					By						
K. M. Miller Printed Name		Div. Op	Title		1))					
May 7, 1991			688-4 ephone N								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.