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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7845	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 40
4. Location of Well UNIT LETTER 0 810 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3834' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Treat Paddock open hole section 6009-6252' with 500 gallons of 15% NE acid.
- 3) Run 2-3/8" OD internally plastic coated injection tubing.
- 4) Circulate with water treated with corrosion inhibitors.
- 5) Set tension packer at approximately 5950'.
- 6) Connect to water injection system and commence injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **Sept. 24, 1973**

APPROVED BY **Joe D. [unclear]** TITLE **DATE**
CONDITIONS OF APPROVAL, IF ANY **DATE**