

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B 7766

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
 Lovington San Andres Unit

Name of Operator
 Texaco Producing Inc.

8. Farm or Lease Name

Address of Operator
 P. O. Box 728, Hobbs, NM 88240

9. Well No.
 12

UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
 THE West LINE, SECTION 36 TOWNSHIP 16S RANGE 36E NMPM.

10. Field and Pool, or Vhdcat
 Lovington San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
 3839' DF

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods & pump.
- 2) Install BOP. Pull tubing.
- 3) GIH w/4 3/4" bit. Clean out to TD @ 4990'.
- 4) GIH w/RBP & pkr to +4550'.
- 5) Pressure test csg to 500#. Repair if necessary.
- 6) GIH w/4 3/4" bit. Deepen from 4990' to 5120'.
- 7) Run GR-CNL-CAL-CCL 5120'-2500'.
- 8) GIH w/pakcer to +4550'. Load backside.
- 9) Acidize San Andres OH 4580-5120 w/10,000 gal gelled 15% NEFE in 3 stages. use +1000# rocksalt in gelled brine between each stage as a block. Mix 2 drums scale inhibitor with the acid (4000#, 5BPM).
- 10) Flow back load.
- 11) GIH w/RBP to +4565'.
- 12) Perf Grayburg 4390-4564 w/4" csg gun using 2 jspl per GR,CNL Log.
- 13) GIH w/packer to +4300'.
- 14) Acidize GB perfs w/5000 gal gelled 15% NEFE AND BALL SEALERS. Mix 1 drum scale inhibitor with the acid (4000#, 5BPM).
- 15) Flow back load.
- 16) Pull RBP.
- 17) Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10/09/86
 TITLE District Admin. Supervisor

ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY DISTRICT SUPERVISOR DATE OCT 17 1986

CONDITIONS OF APPROVAL, IF ANY: