

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 11 11 39 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-7766

7. Unit Agreement Name

8. Farm or Lease Name
State "R"

9. Well No.
5

10. Field and Pool, or Wildcat
Lovington Abo

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
SKELLY OIL COMPANY

3. Address of Operator
P. O. Box 730 - Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **"W"**, **330** FEET FROM THE **South** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **36** TOWNSHIP **16S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3843' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

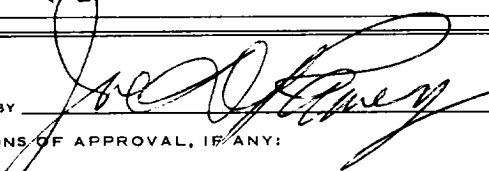
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods and tubing. Set cement retainer at 8220'. Squeeze perforations 8258-8318'. Drill out to 8400'. Perforate 8344-50'; 8357-60'; 8365-70'; 8386-89' with 2 shots per foot. Set retrievable bridge plug in interval 8370-86'. Treat perforations 8344-70' with 2500 gallons acid and 28 ball sealers. Run pumping equipment and test. If results are not satisfactory, pull retrievable bridge plug and open interval 8386-89' for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Production Manager** DATE **9-3-68**

APPROVED BY  TITLE **SUPERVISOR** DATE _____

CONDITIONS OF APPROVAL, IF ANY: