

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B7766

7. Lease Name or Unit Agreement Name

LOVINGTON PADDOCK UNIT

8. Well No.

29

9. Pool name or Wildcat

LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER INJECTION

2. Name of Operator

GREENHILL PETROLEUM CORPORATION

3. Address of Operator

11490 WESTHEIMER, STE., 200, HOUSTON, TX 77077

4. Well Location

Unit Letter K : 2130 Feet From The SOUTH Line and 2130 Feet From The WEST Line

Section 36

Township 16S

Range 36E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER CLEANOUT, STIMULATE, RAISE CMT, RETURN ☒
TO INJ.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-91 RAN CBL & FOUND TOC @ 4480'. PERFORATED AT 4375', PUMPED 150 SXS CLASS C.
DETERMINED TOC AT 2510. (TEMP SURVEY)

6-10-91 RAN BAKER AD-1 PKR SET 6001'. PRESSURE TESTED CSG. TO 400#. HELD OK.
STIMULATE W/3000 GALS 20% NEFE AND 15 TONS CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

MICHAEL J. NEWPORT

TITLE LAND MANAGER-PERMIAN BASIN

DATE 6-24-91

589-8484

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

JUL 12 1991

CONDITIONS OF APPROVAL, IF ANY:

CASE NO. 10154
Order No. R-9431

(2) Prior to initiating injection within one-half mile of any of the wells shown on Exhibit "B", the applicant shall perform remedial cement operations on said wells in a manner which will assure that these wellbores will not serve as a conduit for migration of injected fluid to the satisfaction of the supervisor of the Hobbs district office of the Division.

EXHIBIT "B"
CASE NO. 10154
ORDER NO. R-9431

Operator	Lease	Well No.	Location	Sec-Twp-Rge
Greenhill Petroleum Corp.	Lovington Paddock Ut.	7	330' FSL - 330' FEL	25-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	13	880' FNL - 330' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	29	2130' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	41	810' FSL - 2130' FWL	36-16-36
Greenhill Petroleum Corp.	Lovington Paddock Ut.	57	1980' FNL - 695' FEL	06-17-37
Texaco Producing Inc.	State P	3	800' FSL - 330' FWL	32-16-37
Amerada Hess	State L "A"	8	560' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	9	660' FNL - 1880' FEL	01-17-36
Amerada Hess	State L "A"	10	1650' FNL - 660' FEL	01-17-36
Amerada Hess	State L "A"	11	1650' FNL - 1980' FEL	01-17-36
Amerada Hess	State L "A"	12	2310' FSL - 2310' FWL	01-17-36
Penroc	State "E" TR 18	17	1650' FNL - 2310' FWL	01-17-36
Penroc	State "E" TR 18	19	1650' FNL - 990' FWL	01-17-36
Penroc	State AE	1	330' FSL - 990' FWL	36-16-36

Confirmed
with Log
at 2510

TEMPERATURE SURVEY

OPERATOR GREENHILL PETROLEUM CO.

LEASE Lovington Paddock

WELL NO 29

FIELD

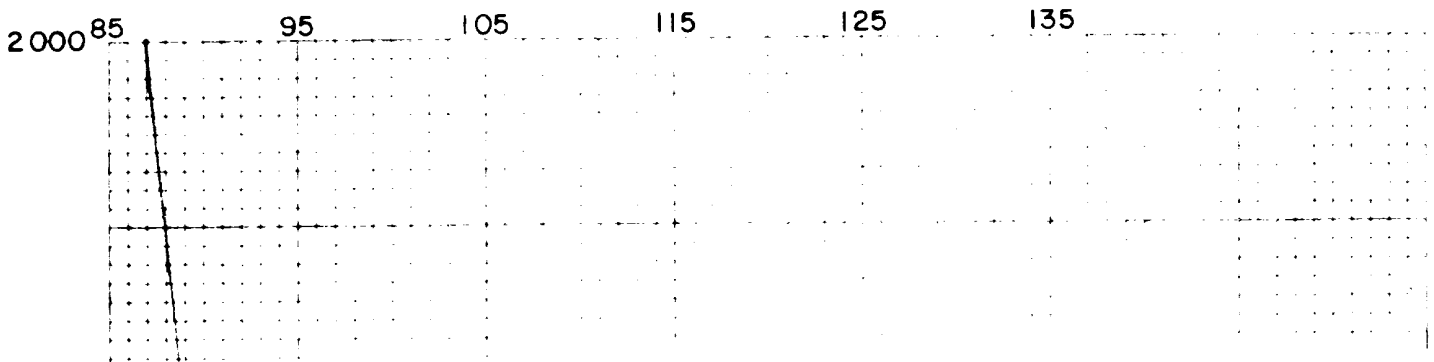
DATE & TIME CEMENT JOB COMPLETED May 24, 1991 @ 6:30 P.M.

DATE & TIME SURVEY MADE May 25, 1991 @ 1:00 A.M.

SURVEY RUN BY C.B.

DATUM Rig Floor

WELL DATA 150 sacks of Class C with 2% Calcium Chloride through
Retainer @ 4,300 feet behind 5½ inch casing in 8 5/8
inch casing.



TEMPERATURE SURVEY

OPERATOR GREENHILL PETROLEUM CO.
LEASE Lovington Paddock
WELL NO. 29
FIELD _____
DATE & TIME CEMENT JOB COMPLETED May 24, 1991 @ 6:30 P.M.
DATE & TIME SURVEY MADE May 25, 1991 @ 1:00 A.M.
SURVEY RUN BY C.B.
DATUM Rig Floor
WELL DATA 150 sacks of Class C with 2% Calcium Chloride through
Retainer @ 4,300 feet behind 5 1/8 inch casing in 8 5/8
inch casing.

