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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation				Address Box 68, Hobbs, New Mexico			
Lease W. H. Fort "A"		Well No. 2	Unit Letter J	Section 25	Township 14S	Range 37E	
Date Work Performed 11-27-60 to 1-12-61		Pool Denton Wolfeamp			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was plugged back from Devonian formation and completed in the Wolfeamp in accordance with form C-102 approved and dated 11-8-60. Work done as follows:

Devonian abandoned by setting bridge plugs at 12410' and 9590' and capping each w/30 ex. cement. Perforated Wolfeamp at 9352-65; 9476-80; 9485-9500 w/2JSPP. Attempted to stimulate and broke communication behind oil string. Cemented perforations below 9320' w/150 ex slo set cement. Drilled out to 9450', tested job and it failed. Perf 9352-65' x 2JSPP and acidized with 3000 gal. Drilled out to 9397'. Sq below pkr at 9340' and BP set at 9400' with 200 ex. Drilled to 9397'. Perforated 9352-65 x 2JSPP. Acidized in jobs of 1500 gal, 5000 gal and 15,000 gallons respectively.

Witnessed by M. L. Claiborne	Position Field Foreman	Company Pan American Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

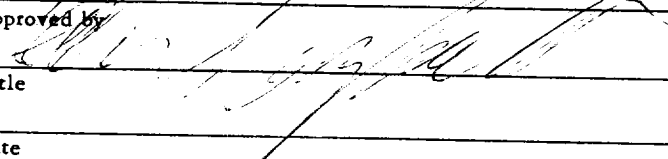
D F Elev. 3821 RDB	T D 12741	P BTD 9397	Producing Interval 9352-65	Completion Date 1-12-61
Tubing Diameter 2"	Tubing Depth 9382	Oil String Diameter 5-1/2"	Oil String Depth 12741	
Perforated Interval(s) 9352-65'				
Open Hole Interval None		Producing Formation(s) Wolfeamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
Devonian Zone Depleted						
After Workover	1-11-61	31 (App)		3 BLW		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name V. E. STALEY
Title	Position Area Superintendent
Date	Company Pan American Petroleum Corporation

