

**Polaris Production Co.
Plugging Procedure
Buckley B # 2
UL D, Sec 25, T14S, R37E**

**13 3/8" CSA 373 ft, Cement w/ 400 sacks, cmt circ
8 5/8" CSA 4774 ft, Cement w/ 2600 sacks, cmt circ
5 1/2" CSA 12457 ft, Cement w/ 900 sacks, TOC 7090 temp survey
Cmt squeeze hole in casing at 5860, TOC 4720 ft
Perfs 11,100-11,140**

- 1. Moving rig up plugging unit**
- 2. Nipple up BOP**
- 3. Pull production equipment. Tubing and tubing anchor in well??**
- 4. Run gauge ring by wire line to 11050 ft**
- 5. Pull wire line and tools**
- 6. Run cast iron bridge plug by wire line and set at 11050 ft**
- 7. Pull wire line and tools**
- 8. Run tubing open ended and tag cast iron bridge plug at 11050 ft**
- 9. Displace well with 25#/bbl gelled brine**
- 10. Spot 25 sacks Class "C" cement**
- 11. Pull tubing to 8029 ft**
- 12. Spot 25 sacks Class "C" cement**
- 13. Pull tubing**
- 14. Weld on pull nipple and stretch casing**
- 15. Cut and pull casing from free point**
- 16. Run tubing open ended to 50 inside casing stub**
 - If casing pulls from TOC at 4720 feet run tubing to 4824 feet**
- 17. Spot 35 sacks Class "C" cement**
- 18. Pull tubing and WOC**
- 19. Run tubing and tag cement , maximum depth 4680 feet**
- 20. Pull tubing to 2150 feet**
- 21. Spot 30 sacks cement**
- 22. Pull tubing to 423 feet**
- 23. Spot 30 sacks cement**
- 24. Pull tubing and WOC**
- 25. Run tubing and tag cement plug, maximum depth 323 feet**
- 26. Pull tubing to 60 ft**
- 27. Circulate cement to surface**
- 28. Pull tubing**
- 29. Cut off well head and install PA marker**
- 30. Rig down move out service unit**
- 31. Cut off service unit anchors and clean location**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

June 1, 1993

SECOND NOTICE

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

RECEIVED MAY 31 1993

Polaris Production Corp

PO Box 1749

Midland TX 79702

RE: Flaring of Casinghead Gas

Gentlemen:

According to our records, permission to flare casinghead gas from your well/wells listed below has expired. Please, therefore, submit the enclosed Forms C-129 in triplicate requesting an exception to Division Rule 306. Please submit these forms to P.O. Box 1980; Hobbs, NM 88240.

Buckley "B"

#2-D

25-14-37

Denton Pennsylvanian

In the event that the gas has been connected to a gathering facility, please submit Form C-104 designating the transporter and showing the connection date, rather than Form C-129.

Yours very truly

6-22-93

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I

Flaring is not necessary at this time as there is temporarily no production. Will file Form C-129 when production resumes.

Polaris Production Corp.
Nancy Stacks

JS/mp

