

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit Tract 14	
8. Well No. 7	
9. Pool name or Wildcat Denton Wolfcamp	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator S & J Operating Company
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307-2249	4. Well Location Unit Letter <u>D</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>990'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fished and milled junk in March, April and October, 1992. In 21 days gained from 5752' to 6260' and progress stopped.

11-2-92 Started pulling 5 1/2" casing.

11-3-92 Finished pulling casing and recovered 5827' of 5 1/2" casing.

11-4-92 Ran 7 7/8" bit on 2 7/8" tubing and cleaned out to 4668'. Pulled bit. Set 8 5/8" RTTS packer at 4645' and pumped into well. Ran tracer survey to 6100' and found all fluid moving down at 6100'.

11-5-92 Pulled packer. Set 8 5/8" EZSB retainer on 2 7/8" tubing at 4645'. Pumped 1250 sx Class "H" cement below retainer. Sting out of retainer. Circulate hole with 10# gelled brine mud.

11-6-92 Pulled tubing and stinger. Run tubing open ended to 1500' and spotted 50 sx cement from 1500' to 1400', and 30' plug to ground level.
Will install permanent marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE 11-10-92

TYPE OR PRINT NAME Peyton S. Carnes, Jr. TELEPHONE NO. 817-723-2166

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE FEB 02 1993

CONDITIONS OF APPROVAL, IF ANY: