NO. OF COPIES RECEIVED		*	
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE	1	EOD 41 1 000401 E	Superior Old C 104 - 1 C 1
FILE U.S.G.S.		AND	Supersedes Old C-104 and C-1 (OD) (3) (1) Effective 1-1-65 C. C. C.
LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			99, W E0 8 5, M
OPERATOR			
PRORATION OFFICE Operator			
Socony Mobil Oil Compa	ny, Inc.	A.	
P. O. Box 1800, Hobbs,	New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:		Moli No due de
itecompletion	Oil Dry Go		Well No. due to
Change in Ownership	Casinghead Gas Conde		M. Shelton #7
If change of ownership give name and address of previous owner	Shell Oil Company, Box	: 1810, Midland, Texas	
I. DESCRIPTION OF WELL AND			· · · · · · · · · · · · · · · · · · ·
Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee
Denton North Wolfcamp	Unit Tract 14 / Dent	on Wolfcamp	Fee Fee
Unit Letter D ; 99	O Feet From The North Lir	ne and 990 Feet From	n The West
Line of Section 26 , Tov	vnship 14-S Range	37-E , NMPM, Le	ea County
I. DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
Service Pipe Line Comp		2411 Knoxville, Lubboo	
Name of Authorized Transporter of Cas	-	Address (Give address to which app	roved copy of this form is to be sent)
Atlantic Refining Compa	Unit Sec. Twp. Rge.	Box 1610, Midland, Text Is gas actually connected?	Kas Yhen
give location of tanks.	D 26 14-S 37-E	Yes	6-9-64
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	$\operatorname{Oil} \operatorname{Well}$ Gas Well $\operatorname{On} - (X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		0.50000	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allou
Olf. WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Off Aut To Tanks	Date of Yest		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resulty motion (preof, mer pre)	rading resoure	Odomy 1 Tooduc	SHOWE CAME
CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION
I homely continue to the state of the state	agulations of the Oil O	APPROVED	. 19
Commission have been complied w	egulations of the Oil Conservation vith and that the information given	,	,
above is true and complete to the	best of my knowledge and belief.	BY	

TITLE _

(Signature)
Group Supervisor

(Title) December 29, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.