HO. OF COPIES HECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
[RANSPORTER	OIL			
I RANSPORTER	GAS			
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and Gas				
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HO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	Form C-104		
FILE	REQUEST I	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	\S	
LAND OFFICE	·			
FRANSPORTER GAS GAS				
OPERATOR				
Operator ARCO Oil and Gas	Company	· ·		
	ntic Richfield Company		•	
Address	and the first company	•		
	Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain) Change in Operato	r Name	
New Vell Recompletion	Change in Transporter of: Oil Dry Gas	[ ] .ee	. 1	
Change in Ownership	Casinghead Gas Condens	` <b> </b>	ľ	
If change of ownership give name and address of previous owner		·		
Description of Mark V. AND 1	TACE.			
DESCRIPTION OF WELL AND I	Vell No. Pool Nan	ne, Including Formation	Kind of Lease	
Lee Whitman "	A" 4 Dent	ON DEVONIAN	State, Federal or Fee Fee	
Location				
Unit Lotter H; 66	Feet From The South Line	e and 825 Feet From Ti	no EAST	
Line of Section 26 Tow	mship 145 Range	37E , NMPM,	LeA: County	
Line of Section 26 , Tow	name //3 nume	3/R , Note or,	LEH County	
	TER OF OIL AND NATURAL GAS	s		
Name of Authorized Transporter of Oil	· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approve 2300 CONTINENTAL NATI.	ed copy of this form is to be sent)	
Hmoco Pine Line, Co Name of Authorized Transporter of Cas	m p A N y . inghead Gas X or Dry Gas	Ft. Welth Tx 76102 Address (Give address to which approve		
TIPPERARY RESOURC		SOO W. THIMOIS MidlA		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	G : 26 : 145 : 37E	l yes!	unpuowy .	
	h that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completion	n - (X)	-		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	Top On/Gus Puy	Tabling Deptit	
Perforations	<u> </u>	<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<u></u>	<u> </u>		
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
No Change				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
}			,	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERVATION COMMISSION		
•	APRILIP/A		V18/3	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 19	
above is true and complete to the		BY SUNI	efton	
		TITE BUSINESS COMME		
4 .11	This form is to be filed in compliance with RULE 1104.			
Derre V. Ke	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or de			
(Signa	· ·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Prod. & Drlg.		All sections of this form mu	st be filled out completely for allow-	
(14)		able on new and recompleted we	riis.	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.