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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>T.D. Pope</i>
3. Address of Operator <i>Box 633, Midland, Texas</i>	9. Well No. <i>6</i>
4. Location of Well UNIT LETTER <i>J</i> <i>1980</i> FEET FROM THE <i>East</i> LINE AND <i>1980</i> FEET FROM THE <i>South</i> LINE, SECTION <i>26</i> TOWNSHIP <i>14S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <i>3826 GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <i>Change from Gas Lift to Hydraulic Pump</i> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*See Attached.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Authorized Agent* DATE *9-25-69*

APPROVED BY *[Signature]* TITLE *SUPERVISOR DISTRICT* DATE *SEP 29 1969*

CONDITIONS OF APPROVAL, IF ANY:

## DAILY DRILLING REPORT

T. D. POPE #6

T. D. POPE #6, Denton Dev Fld, Lea Co, NM. Charge to AFE 9774. OBJECTIVE: To change from gas lift to hydraulic pump artificial lift.

- 9/6/69 12,630 TD, 12,620 PBD, Dev (12,096-613) OA.  
5½ 17# & 20# liner 4623-12,630. MI&RU Lohman Well Serv DD unit.
- 9/7 Pulled 2-3/8 tbg & GLV and Guib L-30 pkr, ran 4-5/8 bit & 5½ csg scraper on 2-3/8 tbg, stopped @ 12,490. SD for nite.
- 9/8 P & LD 2-3/8 tbg, bit & scraper. SD for nite.
- 9/9 T. D. POPE #6, 12,630 TD, 12,620 PBD, Dev (12,096-613) OA.  
Ran 98 jts 2-3/8 Buttress tbg w/ pump cavity, rabbit came into, dropped bottom part in pump cavity, POH, carried pump cavity into shop. SD for nite.
- 9/10 T. D. POPE #6, 12,630 TD.  
Ran 370 jts 2-3/8 Buttress tbg w/ pump cavity. SD for nite.
- 9/11 T. D. POPE #6, 12,630 TD.  
Finish running 2-3/8 Buttress N-80 tbg, total 404 jts, end of tail pipe @ 12,467, T. perfs 12,432-35, 1-25/32 SN @ 12,431, Guib tbg anchor catcher @ 12,428-431, Sargent pump cavity @ 12,422, hung tbg off w/ 13,000# T, ran 262 jts 1" tbg + 101 jts 2-3/8 Buttress tbg. SD for nite.
- 9/12 T. D. POPE #6, 12,630 TD.  
Finish running 2-3/8 Buttress tbg, stabbed stinger into pump cavity @ 12,394, remove BOP, drop standing valve in 2-3/8 Buttress tbg, Runco Acidizing Co attempted to load tbg w/ lease oil w/ no success, POH w/ 2-3/8 & 1" tbg, left stinger in hole. SD for nite. Prep to pull 2-3/8 tbg.
- 9/13 T. D. POPE #6, 12,630 TD.  
POH w/ 2-3/8 Buttress tbg, rec stinger, rerun tbg & SD for nite.
- 9/15 Rerun 1" & 2-3/8 prod string w/ stinger, stabbed into pump cavity @ 12,394, set w/ 1000# wt, load tbg w/ oil, inst'l wellhead, RD & Rel Lohrmann Well Serv unit @ 4:00 p.m. 9/13/69. Rel to Prod. - 190 BLO to rec.
- 9/15 Prep to hookup wellhead.
- 9/16 T. D. POPE #6, 12,630 TD.  
Prep to hook up wellhead.
- 9/17 T. D. POPE #6, 12,630 TD.  
Pumped 2" x 1-5/8" x 1" Sargent free type pump down 2" tbg to pump cavity and started well to pumping. Now on test.
- 9/18 T. D. POPE #6, 12,630 TD.  
Pumping - on test.