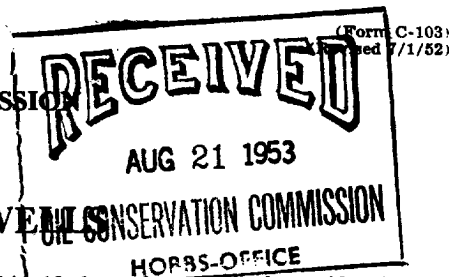


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 18, 1953 (Date) Kermit, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Magnolia Petroleum Company
(Company or Operator)

T. D. Pope
(Lease)

Howard Holmes Drilling Company
(Contractor)

Well No. 16 in the NW 1/4 SW 1/4 of Sec. 26

T. 14-S, R. 37-E, NMPM, North Denton ~~Pool~~ Pool, Lea County.

The Dates of this work were as follows: Spud date June 24, 1953

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Commenced drilling June 25, 1953

Witnessed by Kenneth Nelson (Name) Magnolia Petroleum Company (Company) Production Foreman (Title)

Approved:

OIL CONSERVATION COMMISSION

S. J. Stander (Name)

Engineer District 1

(Title)

AUG 24 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. H. Blundell

Position District Superintendent

Representing Magnolia Petroleum Company

Address Box 727, Kermit, Texas

T. D. Pope #16

Pulled tbg. & run bit & scraper to 12,000'. B/O ret. 12,355 & cement 12,360-12,554. Rev. circ. 1 hr. Test seg. to 1500' for 30 mins. OK. Pulled bit & scraper. Lame Wells perf. $5\frac{1}{2}$ " liner 12,500-12,525 w/2 JEFF. Ran 2" tbg. to 12,324 w/pkr. @ 12,336. Swab 55 BLO + 220 BLSW + 108 BSW in 56 hrs. Pulled tbg. & pkr. Lame Wells perf. $5\frac{1}{2}$ " liner 12,410 12,430 & 12,450-12,470 w/2 JEFF. Set Ret. BP @ 12,485 w/tbg. @ 12,444 & pkr. @ 12,439. Swab 49 BLO + 80 BSW in 27 hrs. Took 48 hr. BHP build up Fr. test. Surface 0-42", BHP 469-5900'. Fluid level 11,400-4009'. BHT 182° F. Reset BP @ 12,439, Fr. @ 12,386. From perfs. 12,410-12,430 swab 25 BLO + 30 BHO + 15 BLSW + 219 BSW in 23 hrs. Pulled BP & Pkr. Worth Well set Baker GI BP @ 12,440. Ran 2" tbg. to 14,421 w/seat nipple @ 12,389, Fr. @ 12,320, 11 marks GL valves @ 12,222; 11,661; 10,977; 10,290; 9,607; 8,865; 8,654; 7,182; 6,849; 5,319; 4,254. Remove BOP & install xmas tree. From perfs. 12,410-12,430 swab 117 BLO + 40 BSW in 9 hrs. Flow W/GL 204 BLO + 2179 BSW in 302 hrs. TP 50-125'. F 3 BHO + 27 BSW in 4 hrs. On 24 hr. Pot. test F W/GL 18 BHO + 165 BSW in 24 hrs. $1\frac{1}{2}$ " choke, GOR 920, Qty. 44.5°. Workover complete 6/8/61.

T. D. Pope #16

1 1/2" choke, GOR 220, GVA. 44.5°. Workover complete 6/8/67.
 27 BSW in 4 hrs. On 24 hr. test 7 W/GI 18 BWO + 162 BSW in 24 hrs.
 9 hrs. Flow W/GI 204 BWO + 217 BSW in 302 hrs. TP 20-1254. 7 3 BWO +
 install xmas tree. From ports. 12,410-12,430 swap 117 BWO + 40 BSW in
 10,290; 9,607; 8,862; 8,244; 7,182; 6,247; 5,327; 4,324. Remove POP &
 12,389, PRT. 12,330, 11 marks GL valves 12,322; 12,467; 12,467;
 Worth Well set Baker CI BP 12,440. Run 2" spg. to 14,421 w/seat nipple
 swap 22 BWO + 30 BWO + 12 BSW + 219 BSW in 23 hrs. Pulled BP & PRT.
 BHT 182°, F. Reset BP 12,439, PRT. 12,386. From ports. 12,410-12,430
 up PRT. test. Surface 0-424, BHP 169-3904. Fluid level 11,400-4009'.
 6 PRT. 12,439. Swap 49 BWO + 80 BSW in 27 hrs. Took 48 hr. BHP pulled
 12,430 12,450-12,470 W/2 BHT. Set Ret. BP 12,485 w/stop. 12,444
 + 108 BSW in 26 hrs. Pulled spg. & PRT. Lane Wells port. 2 1/2" inner 12,410
 12,410. Run 2" spg. to 12,524 w/stop. 12,336. Swap 22 BWO + 220 BSW
 Pulled bit & separator. Lane Wells port. 2 1/2" inner 12,500-12,525 w/2
 12,500-12,524. Rev. circ. 1 hr. Test seg. to 15004 for 30 mins. OK.
 Pulled seg. & separator to 15,000'. D/O ret. 12,322 & cement