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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| | | 5. State Oil & Gas Lease No. |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name | |
| 2. Name of Operator Soceny Mobil Oil Company, Inc. | 8. Farm or Lease Name J. C. Maxwell | |
| 3. Address of Operator Box 1800, Hobbs, New Mexico | 9. Well No. 3 | |
| 4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 14S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Denton Devenian | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3821 GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Plug Back |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up Unit. Installed BOP. Pulled 2 1/2" tbg. Ran 4 3/4" Bit & csg. scraper on tbg. to 12,200'. Pulled bit & scraper. Ran CI cement retainer & set @ 11,524', squeezed perms. 12,495-12,641' w/150 sx Incer neat w/0.8% Halad 9. Pr. 2700#. Schlumberger ran GR Neutron log 10,000-11,500'. Perf. 5 1/2" liner in Penn. Zone 11,270-294' w/1 JSPP. Ran tbg. to 11,245' w/Guib L-30 Pkr. @ 11,210', SN @ 11,206'. Swab 38 BLO in 3 1/2 hrs, swab dry 3 hrs. Cardinal Chemical attempt to acidize perms. 11,270-294 w/1000 gals 15% NE Acid. Pumped 250 gals in formation in 6 hrs. Pr. 6500-7000#, no break. Swab 32 BLO + 18 BAW in 3 hrs. Swab dry 1 1/2 hrs. SI 10 hrs. Swab 4 BAW in 2 hrs. Pulled tbg. Schlumberger reperf 5 1/2" liner 11,272-11,298' w/4 JSPP. Ran 2 3/8" tbg. to 11,300', spotted over perms. Pulled tbg. to 11,245', Pkr. 11,155'. Acidized perms. 11,270-11,298' w/1000 gals, pkr. failed after 750 gals in formation. Rev. 250 gals Acid. Pulled tbg. & pkr. Ran tbg. to 11,245, SN 11,215, KVL Pkr. @ 11,155'. Swab 44 BLO + 18 BAW in 6 hrs. Swab dry 2 1/2 hrs. Cardinal attempt to acidize pkr. failed. Ran 2 3/8" tbg. to 11,305 w/RTTS @ 11,215', Cardinal spotted acid, set pkr. & treat w/1640 gals 15% NE Acid. Rate 0.3 BPM. ISIP 5900#, 1 hr. SIP 5700#. Swab 45 BLO + 23 BNO + 48 BAW in 7 1/2 hrs. Swab dry 3 hrs. Swab 7 BNO + 39 BSW in 8 hrs, swab dry 2 hrs. SI 14 hrs. Pulled tbg., left 1 jt & pkr. in hole. Ran OS rec. all of fish. Ran 2 3/8" tbg. to 11,245, pkr. 11,212, reset pkr. @ 11,149', press to 700# on annulus. Swab 292 BLO in 21 hrs. Ran tbg. 11,298 spotted 50 sx Incer Neat + 32% Salt to 10,698. Well Temporarily Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. McDaniel* TITLE Group Supervisor DATE 6/22/65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: