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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Opening		10 1117	1110				TOTIVE C	70					
Operator STEPHENS & JOHNSON OPERATING CO.									Well API No. 30-025- 05/60				
Address								: 30	J-U23- 2	14160			
P. O. BOX 2249, WICH	ITA FAI	LLS, TX	76	307	7-2249	•							
Reason(s) for Filing (Check proper box)							Other (Please explain)						
New Well Change in Transporter of:													
Recompletion Oil Dry Gas Change in Operator							fective 9	9/1/93					
Change in Operator XX	Casinghe												
and address of previous operator S	J OPE	ERATING	CO	MPA	NY, I	O BOX	2249, WI	CHITA F	ALLS, T	X 76307-2	2249		
II. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name DENTON NORTH	Weil No. Pool Name, Includ				ing Formation			of Lease		Lease No.			
WOLFCAMP UNIT - TRACT	r # 13 4 DENTON WO				)LFCAMP			State, Federal or Fee					
Location	15	180			٨.	auth.	1	<i>l</i>		c . —	-		
Unit Letter	- :		Feet	From	The T	Lin	e and	<i>9</i> U	Feet From The	can	Line		
Section 27 Township	, 148	;	Rang	e	37E	. N	MPM.	LEA			County		
										·	County		
III. DESIGNATION OF TRAN	SPORTE			ND	NATU								
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
SHELL PIPELINE							P. O. BOX 2648, HOUSTON, TX 77252						
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)  211 N. COLORADO, MIDLAND, TX 79701							
If well produces oil or liquids,					Rge.			Whe					
give location of tanks.	J	26	14S 37E		is gas actually connected? yes			May 1, 1970					
If this production is commingled with that f	rom any oth	er lease or	pool, g	zive c	comming	ing order numi	ber:						
IV. COMPLETION DATA													
Designate Type of Completion -	. 000	Oil Well	!	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pi. Ready to	Prod			Total Depth	<u> </u>	L	12272	<u> </u>	<u></u>		
		ри. жиши у и	7 1 100.						P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormatic	XO		Top Oil/Gas Pay			Tubing Depth				
								:					
Perforations						**			Depth Casi	ng Shoe			
10,5,0,75	TUBING, CASING AND					CEMENTI		D	<del></del>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			<del></del>	SACKS CEMENT				
							<del></del>						
		*					· · · · · ·	·	<del> </del>				
V. TEST DATA AND REQUES													
OIL WELL (Test must be after re			of load	i oil a	and must					for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	ST.				Producing Me	thod (Flow, pu	mp, gas lift,	etc.)				
Length of Test	Tubing Pressure					Casing Pressu	ne		Choke Size	Choke Size			
•							••						
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.		<del></del>	Gas- MCF				
GAS WELL													
Actual Prod. Test - MCF/D	Length of Test					Bbis. Conden	mie/MMCF		Gravity of Condensate				
i <del></del>	Sethod (pitot, back pr.) Tubing Pressure (Shut-in)									·			
Testing Method (pilot, back pr.)	Tubing Pre	saure (Shut-	-i <b>n</b> )			Casing Pressu	re (Shut-in)		Choke Size				
VI OPER A TOP COPPE						·							
VI. OPERATOR CERTIFICA				NC.	E	ح ا	JII CON	SERV	ATION	DIVISIO	M		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION OCT 2 2 1993							
is true and complete to the best of my knowledge and belief.						Date Approved							
	0	)				Dale	, ,		1				
De Sungardie						D	Orig Pa	. Signed	Dy E				
Symature JO BUMGARDNER PRODUCTION MGR						By Geologist							
Printed Name Title					7.11		<u> </u>						
<u>ANG - 9 1993</u> 817/723-2166						Title.							
Date		Tele	phone	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.