

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS 8240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-065254
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 9 Greenway Plaza - Suite 2700 - Houston, TX 77046		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FEL & 330 FSL		8. FARM OR LEASE NAME Denton North Wolfcamp Unit Tract No. 1
14. PERMIT NO.		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, HT, GR, etc.) DF-3822		10. FIELD AND POOL, OR WILDCAT Denton Wolfcamp
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-14S, R-37E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Wells Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all washers and zones pertinent to this work.)*

1. Notify NMOCD - Hobb, & BLM - Carlsbad before MIRU.
2. Set 7" CIBP @ 9300', cap w/35x "C" cmt.
3. Circ hole w/9.5 PPG mud to surf.
4. Perf 8173-8175 w/4 JPSF (8 shots). Set 7" cmt ret @ 8125. Sqz perfs 8173-8175 w/35x "C" Neat, spot 100' (16x) "C" Neat on top of ret (plug from 8025-8175).
5. Perf 6223-6225 w/4 JSPF (8 shots). Set 7" cmt ret @ 6175, sqz perfs w/35x "C" Neat, spot 100' (16x) "C" Neat on top of ret (plug from 6075-6225).
6. Perf 4793-4795 w/4 JSPF (8 shots). Set 7" cmt ret @ 4745, sqz perfs w/35x "C" Neat, spot 100' (16x) "C" Neat on top of ret (plug from 4645-4795).
7. Perf 3138-3140 w/4 JSPF (8 shots). Set 7" cmt ret @ 3090. Sqz perfs w/425x "C" Neat & circ to surf, spot 50' (8x) "C" Neat on top of ret (plug from 3040-3140). Note: If circ not established, sqz w/35x C Neat into perfs.

SEE REVERSE

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis TITLE Authorized Agent DATE 11-12-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 1-2-86
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

8. Spot 100' (16x) "C" Neat cmt plug 2150-2250. Note: Cmt not circ - perf 2100-2102 w/4 JSPF, 7" ret @ 2050, sqz w/35x C Neat, spot 50' top on ret.
9. Spot 100' (16x) "C" Neat cmt plug 262-362. Note: Cmt not circ - perf 360-362 w/4 JSPF, 7" ret @ 310, sqz w/25x "C" Neat, spot 50' top of ret.
10. Spot 50' (8x) "C" Neat cmt plug 03'-53. *(Both sides csg)*
11. Cut off csg head, weld on plate, erect P&A marker.
12. Clean & clear location.

RECEIVED
JAN 3 - 1986
HQB-20 OFFICE

RECOMMENDED WORK PROCEDURE

LEASE

DENTON NORTH WOLF CAMP UNIT

WELL NO. 1-2

ANNULAR FLUID PRIOR TO WORKOVER

WELLBORE FLUIDS

W/O FLUID TO BE USED MLF

WT. (LBS/GAL.)	9.5	ZONE	WOLF CAMP	HYD. PRESS	RES. PRESS
		ZONE		HYD. PRESS	RES. PRESS
		ZONE		HYD. PRESS	RES. PRESS

PAGE 1 OF 2

1. NOTIFY NMDCD, HOBBS (505) 393 6161 AND BLM ~~EARLSBAY~~ (505) ~~857-6544~~ *H-112 392-3612*
24 HRS BEFORE MIRU.
2. MIRU PU. NDWH. NU BOP.
3. MIRU WIRELINE CO. RIH W/ 7" ~~PIPE~~ *PIPE* AND JUNK BASKET TO PBTD 9300'. POH
4. RIH W/ 7" CIBP ON 2 7/8" TBG. SET @ 9300'. POH
5. RIH W/ DUMP BAILER. SPOT 35' CLASS "C" CMT ON TOP OF CIBP. POH
6. RIH W/ 2 7/8" TBG OPEN ENDED & CIRCULATE ± 365 BBL 9.5 PPG MLF FROM ± 9265 TO SURFACE. POH W/ 2 7/8" TBG.
7. RIH W/ 4" HOLLOW CARRIER STEEL CSG. PERF. GUN. (T ABD ± 8100') PERFORAT. 8173-8175' W/ 4 JSPF, 120° PHASING PREMIUM CHARGES. (8 SHOTS) POH.
8. RIH W/ 7" CMT. RET. & SET @ ± 8125'. POH.
9. RIH W/ STINGER ON 2 7/8" TBG & STING INTO RETAINER @ ± 8125'.
10. BLOCK SQUEEZE 35 Sx CLASS "C" NEAT CMT. INTO PERFS 8173-75'. PULL OUT OF RETAIN SPOT 100' (± 16 Sx) CLASS "C" NEAT CMT ON TOP OF RETAINER. POH (PLUG IS FROM ± 8025' TO ± 8175')
11. RIH W/ 4" HOLLOW CARRIER STEEL CSG. PERF. GUN. (T GLORIETA ± 6153'). PERFORATE 6223'-6225' W/ 4 JSPF, 120° PHASING, PREMIUM CHARGES. (8 SHOTS) POH.
12. RIH W/ 7" CMT. RET. & SET @ ± 6175'. POH.
13. RIH W/ STINGER ON 2 7/8" TBG & STING INTO RETAINER @ ± 6175'.
14. BLOCK SQUEEZE 35 Sx CLASS "C" NEAT CMT INTO PERFS 6223'-25'. PULL OUT OF RETAINER. SPOT 100' (± 16 Sx) CLASS "C" NEAT ON TOP OF RETAINER. POH (PLUG IS FROM ± 6075' TO ± 6225').
15. RIH W/ 4" HOLLOW CARRIER STEEL CSG. PERF. GUN. (9 5/8" CSG. SHOE @ 4721'). PERFORATE 4793'-4795' W/ 4 JSPF, 120° PHASING, PREMIUM CHARGES. (8 SHOTS) POH
16. RIH W/ 7" CMT. RET. & SET @ ± 4745'. POH.
17. RIH W/ STINGER ON 2 7/8" TBG & STING INTO RETAINER @ ± 4745'.
18. BLOCK SQUEEZE 35 Sx CLASS "C" NEAT INTO PERFS 4793'-95'. PULL OUT OF RETAINER. SPOT 100' (± 16 Sx) CLASS "C" NEAT ON TOP OF RETAINER. POH. (PLUG IS FROM 4645' TO 4795')
19. RIH W/ 4" HOLLOW CARRIER STEEL CSG. PERF. GUN (B- SALT ± 3085) PERFORATE 3135-3140 W/ 4 JSPF 120° PHASING, PREMIUM CHARGES. (8 SHOTS) POH

M E VASICEK 7-15-85 (CONT'D)

DISTRIBUTION

RECEIVED
JAN 3 - 1986
HOBBS JUSTICE

RECOMMENDED WORK PROCEDURE

LEASE DENTON NORTH WOLFCAMP UNIT WELL NO. 1-2
 ANNULAR FLUID PRIOR TO WORKOVER WELLBORE FLUIDS W/O FLUID TO BE USED MLF
 WT. (LBS/GAL.) 9.5 ZONE WOLFCAMP HYD. PRESS _____ RES. PRESS _____
 _____ ZONE _____ HYD. PRESS _____ RES. PRESS _____
 _____ ZONE _____ HYD. PRESS _____ RES. PRESS _____

PAGE 2 OF 2

20. RIH W/ 7" CMT. RET. $\frac{1}{2}$ SET @ $\pm 3090'$. PDH.
 21. RIH W/ STINGER ON 2 $\frac{7}{8}$ " TBG $\frac{1}{2}$ STING INTO RETAINER @ 3090'.
 22. ATTEMPT TO ESTABLISH CIRCULATION TO SURFACE W/ 9.5 PPG MUD.
 IF CIRCULATION IS ESTABLISHED, CIRC. BACKSIDE W/ ± 425 SX CLASS "C" NEAT CMT. IF CIRCULATION IS
 NOT ESTABLISHED, BLOCK SQUEEZE 35 SX CLASS C NEAT CMT INTO PERFS 3138-3140.
 23. PULL OUT OF RETAINER. SPOT 50' (± 8 SX) CLASS "C" NEAT ON TOP OF
 RETAINER. (PLUG IS FROM 3040' TO 3140')
 24. PULL UP HOLE TO ± 2250 . SPOT 100' (± 16 SX) CLASS "C" NEAT CMT PLUG
 FROM $\pm 2150'$ TO $\pm 2250'$ (T SALT $\pm 2200'$)
NOTE: IF CMT NOT CIRC. TO SURFACE, PERFORATE @ 2100'-2102'
 W/ 4 JSPP AS BEFORE; SET 7" CMT. RET. @ 2050';
 SQUEEZE 35 SX CLASS "C" NEAT CMT INTO PERFS; SPOT 50'
 CMT. ON TOP OF RETAINER. (PLUG IS FROM 2150' TO 2250')
 25. PULL UP HOLE TO $\pm 362'$. SPOT 100' (± 16 SX) CLASS "C" NEAT CMT PLUG
 FROM $\pm 262'$ TO $\pm 362'$ (13 $\frac{3}{8}$ CSG SHOE @ $\pm 312'$)
NOTE: IF CMT NOT CIRC. TO SURFACE, PERFORATE @ 360'-362'
 W/ 4 JSPP AS BEFORE; SET 7" CMT. RET. @ 310';
 SQUEEZE 25 SX CLASS "C" NEAT CMT INTO PERFS; SPOT 50'
 CMT. ON TOP OF RETAINER. (PLUG IS FROM $\pm 262'$ TO $\pm 362'$)
 26. PULL UP HOLE TO 53'. SPOT 50' CLASS "C" NEAT CMT. SURFACE
 PLUG FROM 03' TO 53'.
 27. CUT OFF CSG HEAD 3' BGL. WELD ON $\frac{1}{2}$ " PLATE. ERECT PEA MARKER.
 28. CLEAN AND CLEAR LOCATION.

M.E. VASICEK 7-15-85

PROCEDURE VERBALLY GIVEN BY ROB PRITSKY, BLM (505) 887-6544 7-3-85
 AND VERBALLY DISCUSSED W/ ED SEAY, NMDCD (505) 393-6161 7-3-85

DISTRIBUTION

RECEIVED
JAN 3 - 1986
O.C.D.
HOBBS OFFICE

DATE 7-15-85 WELL NO 1-2 LEASE DNW U FIELD DNW

LOCATION SEC. 34 - P 14-S 37E

SIGNED ME VASICEK

G.L. _____

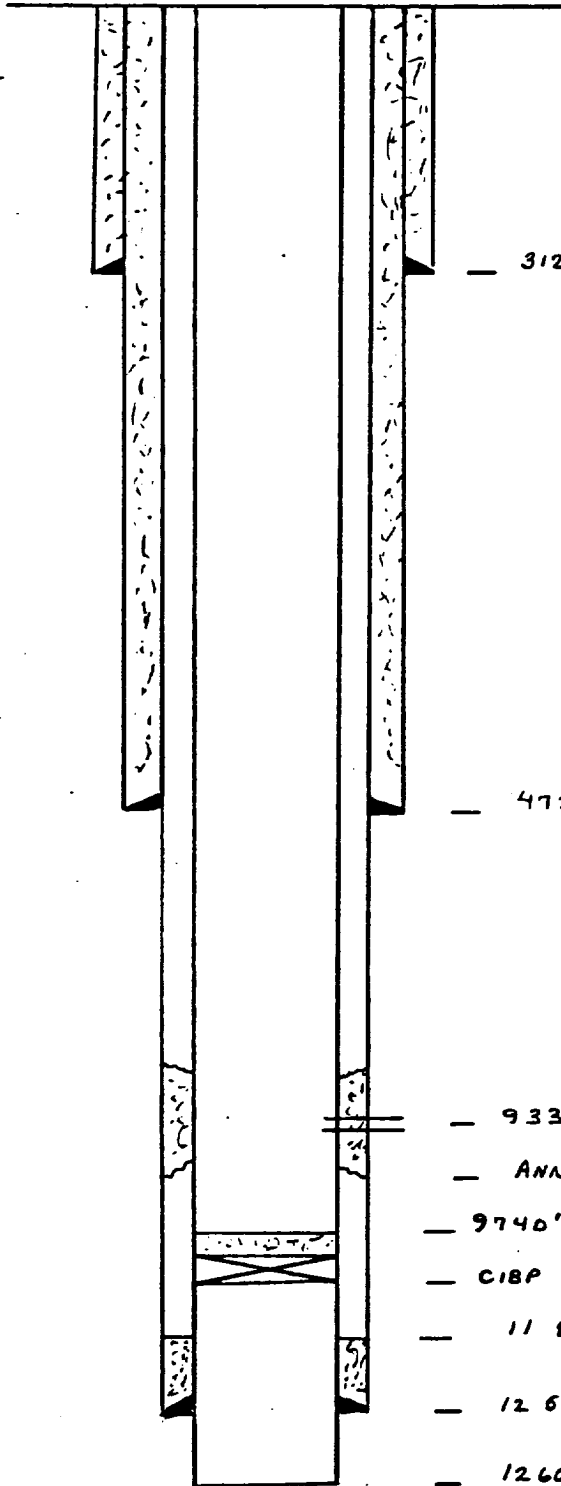
D.F. 3822

K.B. _____

ZERO

LEA CO. N.M.

CURRENT



— 312' 13³/₈" CSG SET W/ 350 SX CMT. CIRC

— 4721' 9⁵/₈" CSG SET W/ 3000 SX CMT CIRC

— 9336 - 9362 WOLFCAMP PERFS

— ANNULUS SQUEEZED W/ 125 SX CMT

— 9740' PBTD

— CIBP CAPPED W/ 2 SX CMT

— 11824 TDP CMT (CALC.)

— 12625' 7" CSG SET W/ 225 SX CMT

— 12600' TD

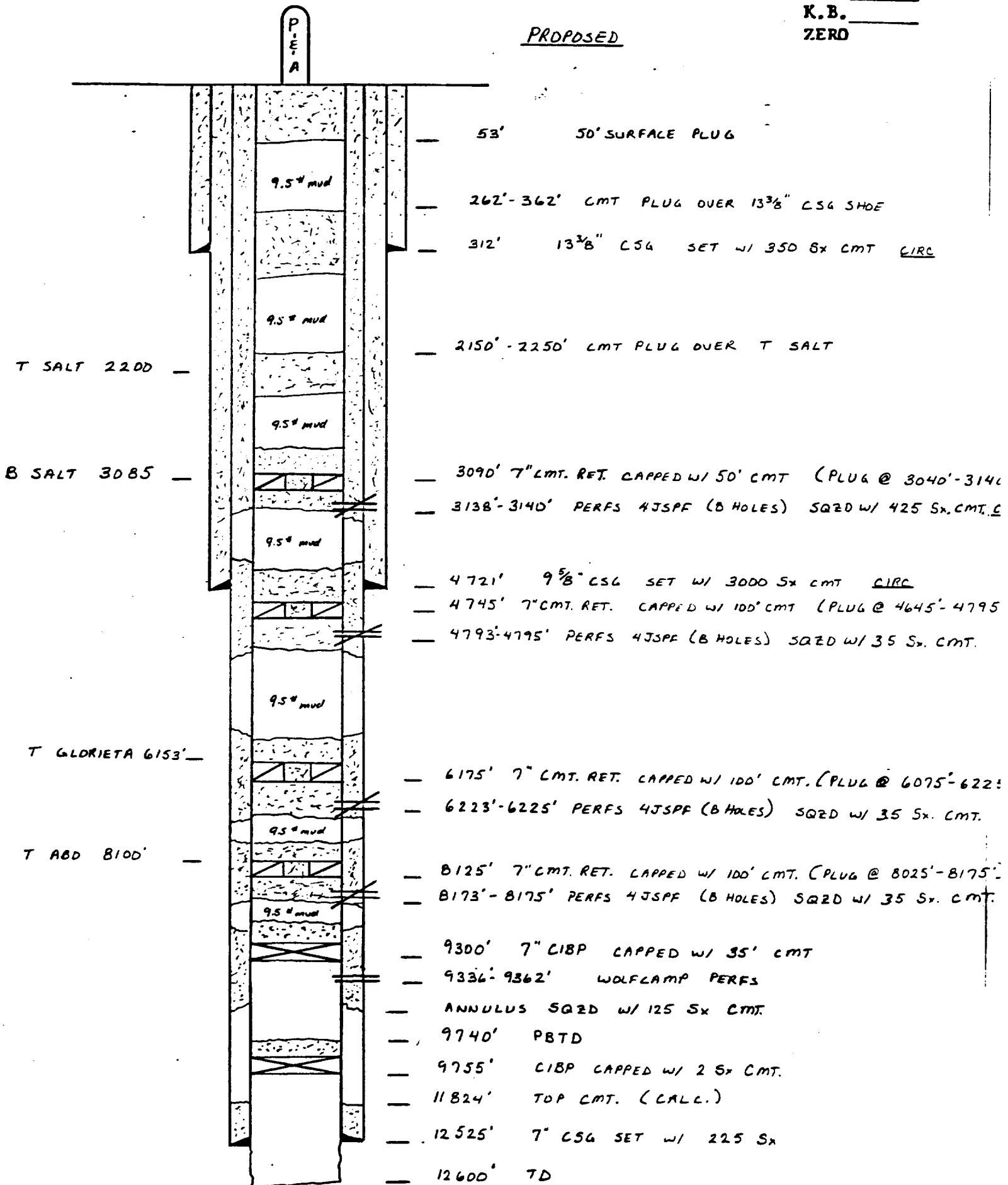
DATE 7-15-85 WELL N° 1-2 LEASE DNWU FIELD DNW

LOCATION 34-P 14S 37E
LEA CO. NEW MEXICO

SIGNED M.E. VASICEK

G.L. _____
D.F. 3822
K.B. _____
ZERO

PROPOSED



RECEIVED
JAN 3 - 1986
C-22
HOLDS OFFICE

ARCO

J J Redfern



22

Polaris

23

24

Foster Pet.

Lee Whitman

V.L. Hartley

Texas Crude

Mobil

Shell

Foster

Lee Whitman

ARCO

Foster Pet.

Polaris

"B"

AMOCO

"B"

27

26

Mobil

25

P.A.

T
14
S

J.C. Maxwell

Phillips et al

HBP

Phillips

Cabot

ARCO

Mobil

ARCO

ARCO

HBP

34

35

36

COUNTY ROAD NO. 137

SUBJECT WELL

Linson Co.

Dickinson Cattle Co.

ARCO

J.R. Fort

Jones Fort

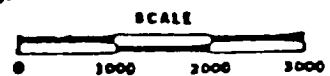
T.D. Pope

T.D. Pope

W. Moss

LEGEND

- OIL WELL
- TEMPORARILY ABANDONED OIL WELL
- DRY HOLE
- PLUGGED & ABANDONED WELL
- WATER INJECTION WELL
- UNIT BOUNDARY
- ① TRACT NUMBER
- SHUT IN
- PAVED ROAD
- CALICHE ROAD
- IMPROVED CALICHE ROAD
- DIRT ROAD



Mobil Producing
Texas & New Mexico Inc.
Houston, Texas
DENTON NORTH WOLFCAMP UNIT
ROAD MAP
Lee County, New Mexico

Scale
Date 8-10-50
Drawn J.C.C.
Checked
Approved
Recorded

COUNTY ROAD NO. 89

INTERSECTS HWY. NO. 82

HWY NO 82

RECEIVED
JAN 3 - 1986
HOLDS - 100