

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company The Atlantic Refining Company P.O. Box 1038 Denver City, Texas
(Address)

Lease Dickinson A-34 Well No. 2 Unit I S 34 T 14-S R 37-E

Date work performed 1-28-56 POOL Denton (Devonian)

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Install Hyd. Pump. Equip.

Detailed account of work done, nature and quantity of materials used and results obtained. Ran 383 Joints 2" EUE 8rd N-80 Tbg., 1-2" EUE 8rd N-80 Pup Joints, 1-2" EUE 8rd GOT side door slide valve Type B, 1-2" EUE 8rd Kobe Blank off Tool, 2-2" EUE 8rd Kobe check valves, and 1-1/2x1-3/4 Kobe Conventional Casing Production Unit with 1-2" EUE 8rd Baker Locator & Seal Assembly and 1-2" Reg. Baker Perforated Nipple, orange peeled. Total tally: 11,993.99' Set @ 12006.69 RDB. Increased Production from 130 BOPD TO TOP ALLOWABLE.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl. Date
Tbng. Dia. Tbng. Depth Oil String Dia Oil String Depth
Perf. Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u> </u>	<u> </u>
Oil Production, bbls. per day	<u> </u>	<u> </u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u> </u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by (Company)

Oil Conservation Commission

Name C. M. Lundy

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Norman A. Carr

Position Norman A. Carr
District Superintendent

Company The Atlantic Refining Company