and the state of t			
O, U. SOSIEN RECEIVED	4		
DISTRIBUTION SANTA FE			Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			
OPERATOR	•		
I. PRORATION OFFICE			
Operator Mahil Oil Companyation	•		
Mobil Oil Corporation	1		
P. O. Box 633, Midlar	nd Tevas 79701		
Reason(s) for filing (Check proper bo.	x)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	ias 🔲	•
Change in Ownership	Casinghead Gas X Conde	ensate :	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND	IFASE		
Legenton North Wolfcamp		Formation Kind of Leas	te 1 de legge No.
Unit Tr. 1	3 Denton Wolfc	amp State, Feder	70/10/11
Unit Letter M ; 330	Feet From The South Li	ne and 990 Feet From	The West
			7.10
Line of Section 35 Te	wnship 14-5 Range	37-E , ммрм, Lea	County
I DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A C	
Name of Authorized Transporter of Oi		Address (Give address to which appro	eved copy of this form is to be sent)
* See Attachment			
Name of Authorized Transporter of Ca	• • • • • • •	Address (Give address to which appro	oved copy of this form is to be sent)
Tipperary Resources C		500 West Illinois, Mid	land, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	
	J 26 14-S 37-E		ay 1, 1970
If this production is commingled will COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
			
Designate Type of Completi	On (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		
Designate Type of Completi		New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	on – (X)		1 1
Date Spudded	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on — (X) Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Otl/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on — (X) Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Otl/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ifter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- fi, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

h) Mr Daniel	
Authorized Agent	
(Title) May 15 1970	

(Date)

VATION COMMISSION APPROVED

SUPERVISOR DURNET I

BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed malls

RECEIVED

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JUN 16 1970 OIL CONSERVATION COMM. HORRS, N. III.

* NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 1910, Midland, Texas 79701 Box 900, Dallas, Texas P. O. Box 1979, Tulsa, Oklahoma