

**DUPLICATE**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE ATLANTIC REFINING COMPANY BOX 1038 DENVER CITY, TEXAS  
(Address)

LEASE Dickinson "D" WELL NO. 3 UNIT B S 35 T 14-S R 37-E

DATE WORK PERFORMED 12-10-56 thru 12-14-56 POOL Denton (Devonian)

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing & perforated 12,400-12,437 (Schl.) and 12,447-12,487 (Schl.) w/4 jet shots/ft. Baker Model D prod. packer set @ 12,500 RIB. Re-ran tubing and acidized above perforations w/5000 gals. LSTNE 15% acid. Operations resulted in increased production but no change in allowable.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3822 TD 12,670 PBD --- Prod. Int 12,508-12,670 Compl Date 7-1-52

Tbng. Dia 2-3/8" Tbng Depth 12,640 Oil String Dia 5 1/2" Oil String Depth 12,508

Perf Interval (s) None

Open Hole Interval 12,508-12,670 Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-3-56</u>	<u>12-17-56</u> <del>No test run</del>
Oil Production, bbls. per day	<u>168</u>	<u>268</u>
Gas Production, Mcf per day	<u>70</u>	<u>130</u>
Water Production, bbls. per day	<u>89</u>	<u>19</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>419</u>	<u>---</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>

Witnessed by W.E. Creech

The Atlantic Refining Company  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E.J. Fischer  
Title Engineer District III  
Date JAN 25 1957

Name M.A. Carr  
Position M.A. Carr, District Supt.  
Company The Atlantic Refining Company