

DEVON ENERGY CORPORATION
Interoffice Correspondence

4/28/98 9:56 AM

TO: Rick Clark
FROM: W.M. Frank
RE: ESP Installation
B.C. Dickinson "D" #4 (DEC - 50%)
1980' FNL & 1980' FWL
Section 35-T14S-R35E
Lea County, New Mexico

Well Data: Elevation - 3820' R.K.B. 38??' GL
TD - 12,400' PBTD - 12,400'
Devonian Open Hole f/12,298' - 12,400'
Casing - 13-3/8" @ 331'
- 8-5/8" @ 4,737'
- 5-1/2" @ 12,298'

Begin work to make electrical modification to location concurrent to well-work.

1. MI and set pipe racks. Haul in 6,000' of 2 7/8" L-80 tubing and place on racks.
2. MIRU DDP. POOH laying down rod string. Be sure to follow sucker rod safety and handling guidelines. Haul rods to yard for safekeeping.
3. Blow down well and NU BOPE. POOH laying down tubing. Have tubing Scanaloded. Make sure to check tubing grade. Lay out any N-80 grade tubing.
4. PU and TIH picking up tubing w/4 3/4" Varel bit, 5 1/2" - 20# casing scrapper to 12,250'. POOH w/bit and scrapper.
5. PU and TIH w/5 1/2"-20# stimulation packer to 12150'. Hydrotest tubing while tripping in hole. Set packer, load annulus w/produced water and test casing to 500 psig f/30 minutes. If test is OK, go to step #6. If not, POOH w/packer, PU RBP/packer combination and locate hole w/packer. If hole is indicated then a supplemental procedure will be written.