

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE
[]WELL RECORD OIL CONSERVATION COMMISSION
HOBBS OFFICE

NOV 18 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

RALPH LOWE

(Company or Operator)

Dickinson D

(Lease)

Well No. 12, in SW 1/4 of NW 1/4, of Sec. 35, T. 14S, R. 37-E, NMPM.

Denton Wolfcamp

Pool,

Lea

County.

Well is 810 feet from West line and 1980 feet from North line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced Sept. 14, 1953. Drilling was Completed November 1, 1953

Name of Drilling Contractor Self

Address Box 832 Midland, Texas

Elevation above sea level at Top of Tubing Head 3808. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9280 to 9380 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	340	Baker	-	-	Surface
8 5/8	32	New	4750	Baker	-	-	Salt
5 1/2	17 & 20	New	4733	Baker	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	340	400	Halliburton		
11	8 5/8	4750	2100	"		
7 7/8	5 1/2	4733	800	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 6000 gals. acid in open hole 9280'-9380'.

Result of Production Stimulation No natural test made

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9380 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 15, 1953

OIL WELL: The production during the first 24 hours was 181 barrels of liquid of which 11.3% was oil; 99.5% was emulsion; % water; and .02% was sediment. A.P.I. Gravity 45.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2132	T. Devonian	T. Ojo Alamo
T. Salt. 2218	T. Silurian	T. Kirtland-Fruitland
B. Salt. 3976	T. Montoya	T. Farmington
T. Yates. 3130	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 4665	T. Granite	T. Dakota
T. Glorieta. 6132	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs. 7306	T.	T.
T. Abo. 7994	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	32		Caliche & rock				
32	358		Red rock				
358	2122		Red Beds				
2122	2658		Anhy				
2658	3975		Salt & anhy				
3975	4658		Anhy				
4658	9380		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 16, 1953 (Date)
Company or Operator RALPH LOWE Address Box 832 Midland
Name W. J. Taylor Position or Title Agent