

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

T. D. Pope

(Company or Operator)

(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 35, T. 14-S, R. 37-E, NMPM.

Denton Wolfcamp

Pool.

Lea

County.

Well is **1880'** feet from **East** line and **660'** feet from **South** line

of Section 35 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced September 20, 1952 Drilling was Completed November 19, 1952

Name of Drilling Contractor.....**Frank Brahaney Drilling Company**.....

Address..... P. O. Box 1695, Midland, Texas.

Elevation above sea level at Top of Tubing Head..... **3800'** The information given is to be kept confidential until
....., 19.....

No. 1, from 9180' to 9230' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from _____ to _____ feet. _____

No. 3, from to feet.

No. 4. from _____ to _____ feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40#	New	428'				Surface String
7-5/8"	26.424#	New	4253'				Salt String
5-1/2"	17#	New	5129'			9165-9200'	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4"	428'	44.0	Halliburton		
9-7/8"	7-5/8"	4253'	26.00	Halliburton		
6-3/4"	5-1/2"	9230'	57.0	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

Depth Cleaned Out.

COORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9230 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 30, 19 52.

OIL WELL: The production during the first 24 hours was 262.39 barrels of liquid of which 99-7/10 % was
was oil; 0 % was emulsion; 0 % water; and 3/10 of 1 % was sediment. A.P.I.
Gravity 45.3 @ 60°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2110'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates. 3140'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4640'	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo. 8070'	T.	T.	
T. Penn. 9193'	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	5268	5871	603	Sandy Lime
30	60	30	Sand	5871	5917	46	Sharp Sand
60	380	320	Shale and Red Bed	5917	6200	283	Sandy Lime
380	1034	658	Red Bed	6200	6323	123	Lime
1034	1450	416	Red Bed and Shale	6323	6447	124	Lime and Dolomite
1450	1600	150	Red Bed	6447	8076	1629	Lime
1600	2060	460	Red Bed and Shale	8076	8135	59	Lime and Shale
2060	2180	120	Red Bed and Sandy Shale	8135	8250	115	Lime
2180	2220	40	Sandy Shale	8250	8277	27	Lime and Shale
2220	2370	150	Shale, Sand and Gyp	8277	8374	97	Lime
2370	2770	400	Salt	8374	8426	52	Lime and Shale
2770	3160	390	Salt and Anhydrite	8426	9230	804	Lime
3160	3610	450	Anhydrite and Shale				
3610	3611	1	Anhydrite				
3611	4400	789	Anhydrite and Shale				
4400	4498	98	Anhydrite, Shale and Sand				
4498	4545	47	Anhydrite and Shale				
4545	4570	25	Sandy Lime				
4570	4665	95	Sandy Lime and Gyp				
4665	4753	88	Sandy Lime				
4753	4810	57	Sandy Shale				
4810	4901	91	Sandy Lime				
4901	4958	57	Lime and Sand				
4958	5226	268	Sandy Lime				
5226	5286	42	Sandy Lime and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 15, 1952 (Date)
Company or Operator Magnolia Petroleum Company Address P.O. Box 727, Kermit, Texas
Name W. A. Schuler Position or Title District Superintendent