

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Phillips Petroleum Company

(Company or Operator)

Fonse

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 35, T. 14S, R. 37E, NMPM.

Denton

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West line of Section 35. If State Land the Oil and Gas Lease No. is Patented.Drilling Commenced 3-10, 19 52. Drilling was Completed 7-17, 19 52.Name of Drilling Contractor Llane Drilling CompanyAddress Midland, TexasElevation above sea level at Top of Tubing Head 3814. The information given is to be kept confidential until Not confidential, 19     .

## OIL SANDS OR ZONES

No. 1, from 12456 to 12550 No. 4, from      to       
No. 2, from 12580 to 12680 No. 5, from      to       
No. 3, from      to      No. 6, from      to     

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	27.3	NEW	350'	None			Surface
8-5/8"	24# & 32#	New	4768'	Howee			Salt String
5-1/2"	17# & 20#	New	12722'	Baker			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	360'	350	Halliburton		
11"	8-5/8"	4778'	3175	Halliburton		
7-7/8"	5-1/2"	12732'	1250	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 1000 gallons mud acidResult of Production Stimulation Flowed 4 hours, 1/2" choke, 320 barrels oil, 1/10 of 1% BS.Gravity 45. GOR 808. Flowing tubing pressure 700#.Depth Cleaned Out

## RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12740 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing.....**8-6**....., 19**52**

OIL WELL: The production during the first 24 hours was.....1920.....barrels of liquid of which.....99.9.....% was oil; .....% was emulsion; .....% water; and......1.....% was sediment. A.P.I. Gravity.....45.....

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	<b>2195</b>	T. Devonian.....	<b>12315</b>	T. Ojo Alamo.....
T. Salt.....	<b>2305</b>	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	<b>3492</b>	T. Montoya.....		T. Farmington.....
T. Yates.....		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	<b>4670</b>	T. Granite.....		T. Dakota.....
T. Glorieta.....		T. ....		T. Morrison.....
T. Drinkard.....		T. ....		T. Penn.....
T. Tubbs.....	<b>7333</b>	T. ....		T. ....
T. Abo.....	<b>7992</b>	T. ....		T. ....
T. <del>San</del> Wolfeamp.....	<b>9298</b>	T. ....		T. ....
T. Miss.....	<b>11450</b>	T. ....		T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface & Red Bed				
360	2190	1830	Red Bed				
2190	2305	215	Anhydrite				
2305	3492	1187	Salt & Anhydrite				
3492	4730	1238	Anhydrite & Gyp				
4730	10184	5454	Lime				
10184	10273	79	Shale & Lime				
10273	10505	332	Lime				
10505	10830	325	Lime & shale				
10830	12203	1373	Lime				
12203	12330	127	Lime & Shale				
12330	12740	410	Lime				

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Phillips Petroleum Company**..... Address.....**Box 2105 Hobbs, New Mexico**.....  
Name.....**M. G. Croston**..... Position or Title.....**Dist. Chief Clerk**.....