

copy

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1978, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **J** **1980** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **36** TOWNSHIP **14-S** RANGE **37-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
W. T. Mann

9. Well No.
4

10. Field and Pool, or Wildcat
Denton-Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3800' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 7" x 9-5/8" casing annulus on this well has developed about 800 psi pressure. We propose to run a sonic "pipe recovery" log to locate the free point of the 7" casing; perforate 4 1/2" jet shots at about 5000' (9-5/8" shoe at 4789') and cement 7" x 9-5/8" annulus w/400 sx of Class C cement. These perms will be squeeze cemented then drilled out and tested to 1500 psi. No changes will be made in the producing zone or equipment in this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Ramey* TITLE Dist. Drlg. Supervisor DATE 10/7/71

Orig. Signed by
Joe D. Ramey
Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE **OCT 12 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

Oct 12 1971

OIL CONSERVATION COMM.

Mr. Hobbs, H. M.